

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCD

Copy

SUBMIT IN TRIPLICATE - Other instructions on reverse side.		5. Lease Serial No. NM113418
1. Type of Well ☒ Oil Well ☐ Gas Well ☐ Other		6. If Indian, Allottee or Tribe Name
2. Name of Operator CHEVRON U.S.A. INC. Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 15 SMITH ROAD MIDLAND, TX 79705	3b. Phone No. (include area code) Ph: 432-687-7375	8. Well Name and No. PRODIGAL SUN 17 24 34 1H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 17 T24S R34E Mer NMP 330FNL 1660FEL		9. API Well No. 30-025-41957
		10. Field and Pool, or Exploratory RED HILLS; BN SPR, N
		11. County or Parish, and State LEA COUNTY, NM

MAR 20 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
☐ Notice of Intent	☐ Acidize	☐ Deepen	☐ Production (Start/Resume)	☐ Water Shut-Off
☒ Subsequent Report	☐ Alter Casing	☐ Fracture Treat	☐ Reclamation	☐ Well Integrity
☐ Final Abandonment Notice	☐ Casing Repair	☐ New Construction	☐ Recomplete	☒ Other
	☐ Change Plans	☐ Plug and Abandon	☐ Temporarily Abandon	Production Start-up
	☐ Convert to Injection	☐ Plug Back	☐ Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COMPLETION FOR NEW WELL ***COMPLETION SUMMARY, TBG SUMMARY, DIREC SURVEY, WBD

09/19/2014: MIRU. ATTACHED***
09/24/2014: PERFORATE: 14843-14973
11/23/2014: PERFORATE: 14838-14967.
11/24/2014: PERFORATE: 14376-14751, 13909-14284, 13815-13443, 12975-13350,
12508-12883, 12041-12416, 11574-11949, 11017-11482.

09/24/2014 THROUGH 11/25/2014: FRAC W/TOTAL PROPPANT: 2,51,119 LBS,
30/50: 1,878,426 LBS, WATER: 36,651 BBLS, HYBOR G-R: 24,985 BBLS,
ACID: 670 BBLS, 16/30: 347,369 LBS, 100 MESH: 43,689 LBS

12/05/2014: 2 7/8" TBG SET @ 10,124

14. I hereby certify that the foregoing is true and correct.		Electronic Submission #295081 verified by the BLM Well Information System	
For CHEVRON U.S.A. INC., sent to the Hobbs		Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015	
Name (Printed/Typed)	DENISE PINKERTON	Title	REGULATORY SPECIALIST
Signature	(Electronic Submission)	Date	03/16/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE			
Approved By		Title	
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office	
		BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE	

ACCEPTED FOR RECORD

MAR 18 2015

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

MAR 26 2015

Additional data for EC transaction #295081 that would not fit on the form

32. Additional remarks, continued

12/06/2014: RELEASE RIG

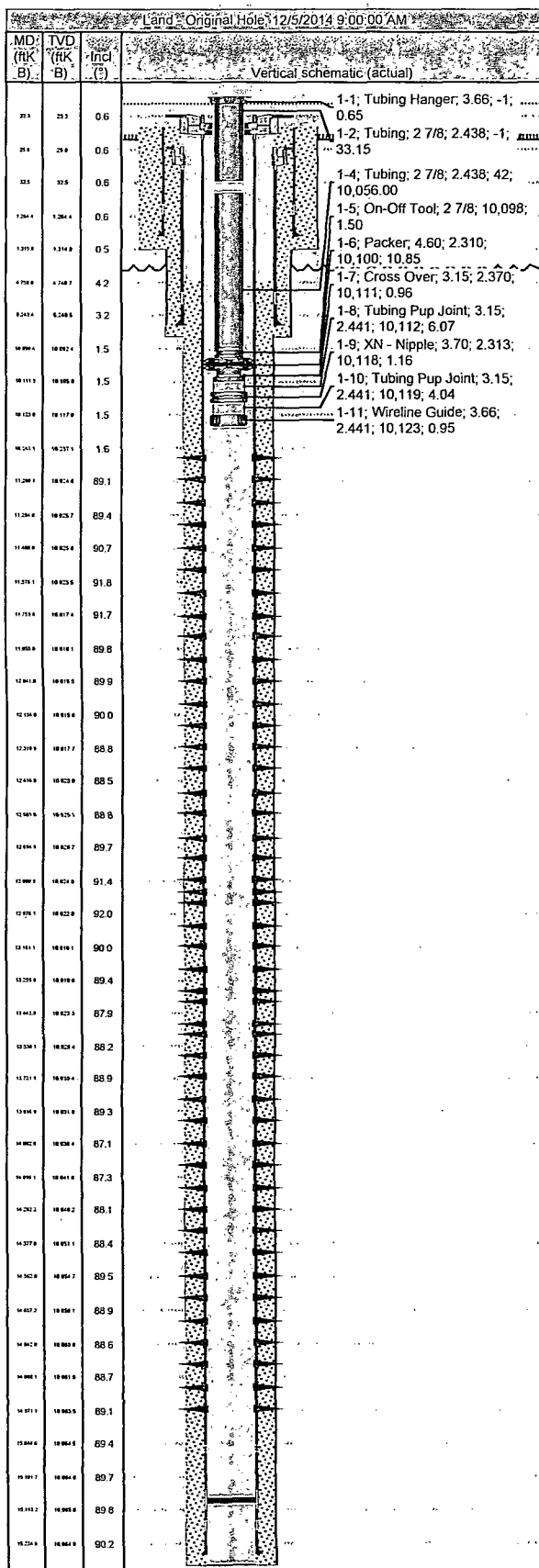
12/19/2014: ON 24 HR OPT. FLOWING 486 OIL, 410 GAS, 1396 WATER. GOR-843

FTP: 850 PSI ON 23/64" CHOKE



Tubing Summary

Well Name PRODIGAL SUN 17-24-34 001H	Lease Prodigal Sun 17-24-34	Field Name Red Hills North	Business Unit Mid-Continent
Ground Elevation (ft) 3,564.00	Original RKB Elevation (ft) 3,589.00	Current RKB Elevation 3,589.00, 8/8/2014	Mud Line Elevation (ft) Water Depth (ft)
Current KB to Ground (ft) 25.00	Current KB to Mud Line (ft)	Current KB to Csg Flange (ft)	Current KB to Tubing Head (ft)



Tubing Strings									
Tubing Description		Planned Run?		Set Depth (MD) (ftKB)		Set Depth (TVD) (ftKB)			
Tubing - Production		N		10,124.0		10,118.0			
Run Date 12/5/2014		Run Job Complete, 9/19/2014 08:00		Pull Date		Pull Job			
Jts.	Item Des	OD (in)	ID (in)	Wt (lb/ft)	Grade	Top Thread	Len (ft)	Top (ftKB)	Botm (ftKB)
1	Tubing Hanger	3.66					0.65	-1.5	-0.8
1	Tubing	2 7/8	2.437	6.50	L-80		33.15	-0.8	32.3
2	Tubing Pup Joint	0.0	2.441				10.15	32.3	42.5
303	Tubing	2 7/8	2.437	6.50	L-80		10,056.00	42.5	10,098.5
1	On-Off Tool	2 7/8					1.50	10,098.5	10,100.0
1	Packer	4.6	2.310				10.85	10,100.0	10,110.8
1	Cross Over	3.15	2.370				0.96	10,110.8	10,111.8
1	Tubing Pup Joint	3.15	2.441	6.50	L-80		6.07	10,111.8	10,117.9
1	XN - Nipple	3.7	2.313				1.16	10,117.9	10,119.0
1	Tubing Pup Joint	3.15	2.441	6.50	L-80		4.04	10,119.0	10,123.1
1	Wireline Guide	3.66	2.441				0.95	10,123.1	10,124.0

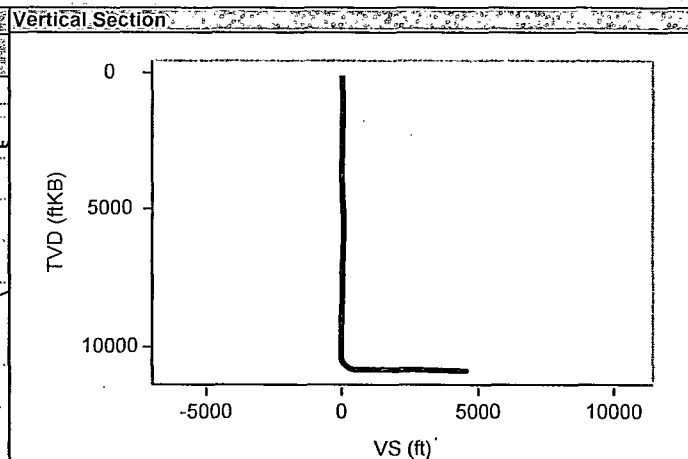
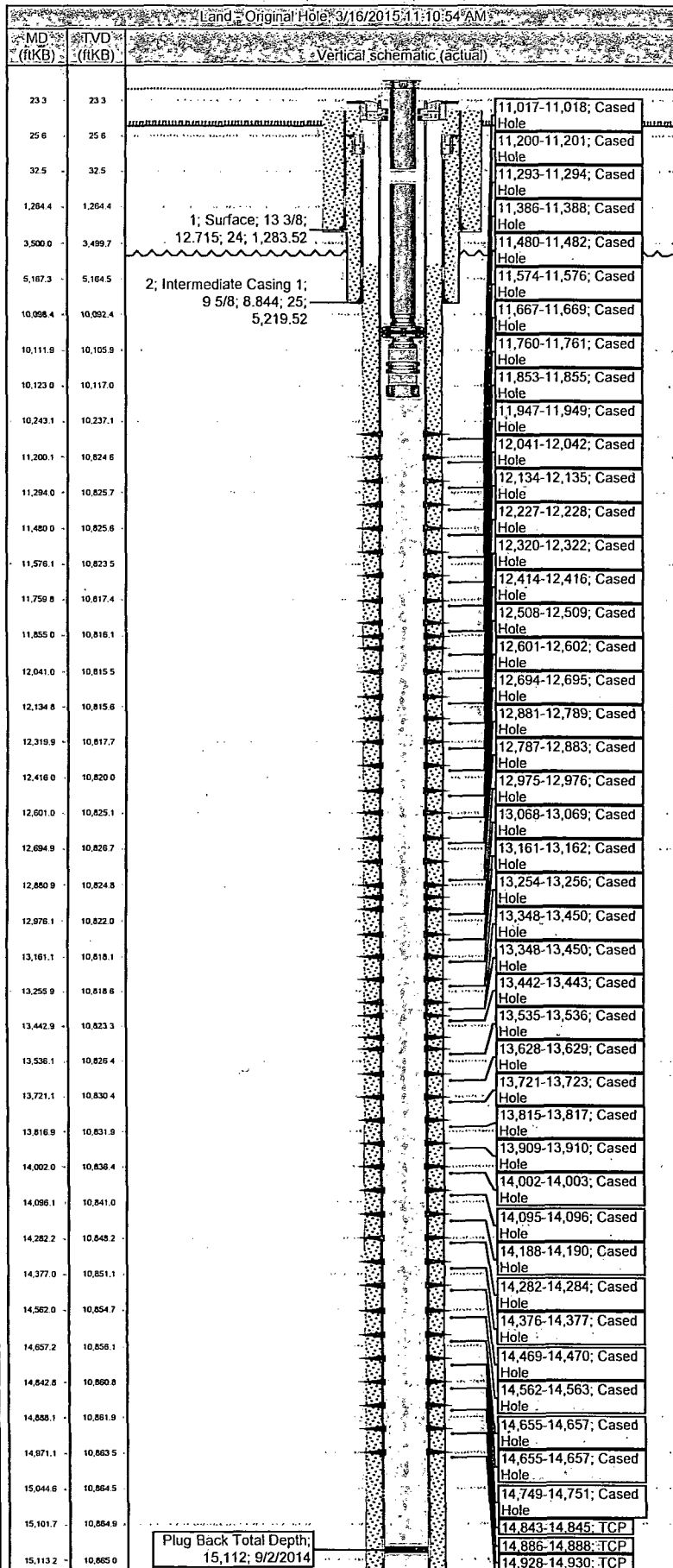
Rod Strings			
Rod Description	Planned Run?	Set Depth (ftKB)	Set Depth (TVD) (ftKB)
Run Date	Run Job	Pull Date	Pull Job

Rod Components							
Jts.	Item Des	OD (in)	Grade	Model	Len (ft)	Top (ftKB)	Botm (ftKB)



Schematic by Wellbore

Well Name PRODIGAL SUN 17-24-34 001H		Lease Prodigal Sun 17-24-34	Field Name Red Hills North	Business Unit Mid-Continent	
Ground Elevation (ft) 3,564.00	Original RKB (ft) 3,589.00	Current RKB Elevation 3,589.00, 8/8/2014		Water Depth (ft)	TH Elev (ft)



Wellbore Name Original Hole	
Water Depth (ft)	On Production Date 12/15/2014
Max Angle	
Inclination (°)	Measured Depth (ftKB) 13,016

Zones & Completions			
Zone Name	Zone Code	Current Status	Cur Stat Date
Bone Spring	0000004540		

Tubing Strings			
Des	String Max Nomi.	Wellbore	Run Date
Tubing - Production	2 7/8	Original Hole	12/5/2014
			Set Depth (MD) (ft)
			10,124.0

Item Des	Top (ftKB)	ID (in)
Tubing Hanger	-1.5	
On-Off Tool	10,098.5	
Packer	10,100.0	2.310
Cross Over	10,110.8	2.370
XN - Nipple	10,117.9	2.313
Wireline Guide	10,123.1	2.441

Perforations				
Top (ftKB)	Bot (ftKB)	Zone Name	Shot Dens (shots/ft)	Current Status
11,017.0	11,018.0	Bone Spring	6.0	
11,200.0	11,201.0	Bone Spring	6.0	
11,293.0	11,294.0	Bone Spring	6.0	
11,386.0	11,388.0	Bone Spring	6.0	
11,480.0	11,482.0	Bone Spring	6.0	
11,574.0	11,576.0	Bone Spring	6.0	
11,667.0	11,669.0	Bone Spring	6.0	
11,760.0	11,761.0	Bone Spring	6.0	
11,853.0	11,855.0	Bone Spring	6.0	
11,947.0	11,949.0	Bone Spring	6.0	
12,041.0	12,042.0	Bone Spring	6.0	
12,134.0	12,135.0	Bone Spring	6.0	
12,227.0	12,228.0	Bone Spring	6.0	
12,320.0	12,322.0	Bone Spring	6.0	
12,414.0	12,416.0	Bone Spring	6.0	
12,508.0	12,509.0	Bone Spring	6.0	
12,601.0	12,602.0	Bone Spring	6.0	
12,694.0	12,695.0	Bone Spring	6.0	
12,787.0	12,883.0	Bone Spring	6.0	
12,881.0	12,789.0	Bone Spring	6.0	
12,975.0	12,976.0	Bone Spring	6.0	
13,068.0	13,069.0	Bone Spring	6.0	



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