

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NMNM113418

| | | | | | |
|---|--|-------------------------------------|--|---|--|
| 1a. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Dry <input type="checkbox"/> Other | | | 6. If Indian, Allottee or Tribe Name | | |
| b. Type of Completion <input checked="" type="checkbox"/> New Well <input type="checkbox"/> Work Over <input type="checkbox"/> Deepen <input type="checkbox"/> Plug Back <input type="checkbox"/> Diff. Resvr. Other _____ | | | 7. Unit or CA Agreement Name and No. | | |
| 2. Name of Operator CHEVRON USA INCORPORATED | | | Contact: DENISE PINKERTON E-Mail: leakejd@chevron.com | | |
| 3. Address 15 SMITH ROAD MIDLAND, TX 79705 | | | 3a. Phone No. (include area code) Ph: 432-687-7375 | | |
| 4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface NWNE 330FNL 1660FEL 32.223798 N Lat, 103.488344 W Lon At top prod interval reported below SWSE 422FSL 1636FEL At total depth SWSE 422FSL 1636FEL | | | 9. API Well No. 30-025-41957-00-S1 | | |
| 14. Date Spudded 08/12/2014 | | 15. Date T.D. Reached 08/30/2014 | | 16. Date Completed <input type="checkbox"/> D & A <input checked="" type="checkbox"/> Ready to Prod. 11/25/2014 | |
| 18. Total Depth: MD TVD 15250 | | 19. Plug Back T.D.: MD TVD 15112 | | 20. Depth Bridge Plug Set: MD TVD | |
| 21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CCL | | | 22. Was well cored? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Was DST run? <input checked="" type="checkbox"/> No <input type="checkbox"/> Yes (Submit analysis) Directional Survey? <input type="checkbox"/> No <input checked="" type="checkbox"/> Yes (Submit analysis) | | |

23. Casing and Liner Record (Report all strings set in well)

| Hole Size | Size/Grade | Wt. (#/ft.) | Top (MD) | Bottom (MD) | Stage Cementer Depth | No. of Sk. & Type of Cement | Slurry Vol. (BBL) | Cement Top* | Amount Pulled |
|-----------|--------------|-------------|----------|-------------|----------------------|-----------------------------|-------------------|-------------|---------------|
| 8.750 | 5.500 P-110 | 17.0 | 23 | 15236 | | 2070 | | | |
| 17.500 | 13.375 H-40 | 48.0 | 24 | 1308 | | 1610 | | 0 | |
| 12.250 | 9.625 HCK-55 | 40.0 | 25 | 5245 | | 1695 | | 0 | |

24. Tubing Record

| Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) | Size | Depth Set (MD) | Packer Depth (MD) |
|-------|----------------|-------------------|------|----------------|-------------------|------|----------------|-------------------|
| 2.875 | 10124 | 10118 | | | | | | |

25. Producing Intervals

| Formation | Top | Bottom | Perforated Interval | Size | No. Holes | Perf. Status |
|----------------------|-------|--------|---------------------|------|-----------|--------------|
| A) BONE SPRING NORTH | 11017 | 14973 | 11017 TO 14971 | | 372 | (96434) BS N |
| B) | | | | | | |
| C) | | | | | | |
| D) | | | | | | |

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

| Depth Interval | Amount and Type of Material |
|----------------|---|
| 11017 TO 14973 | TOTAL PROPPANT: 2,551,119 LBS, 30/50: 1,878,426 LBS, WATER: 36,651 BBLs |

28. Production - Interval A

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|--|
| 12/15/2014 | 12/19/2014 | 24 | → | 486.0 | 410.0 | 1396.0 | | | ACCEPTED FOR RECORD FLOWS FROM WELL |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| 23/64 | 850 SI | | → | 486 | 410 | 1396 | 844 | POW | |

28a. Production - Interval B

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|-------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|---|
| | | | → | | | | | | MAR 18 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE |
| Choke Size | Tbg. Press. Flwg. | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | SI | | → | | | | | | |

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295086 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED **

Reclamation Due: 6/19/2015

MAR 26 2015

AM

28b. Production - Interval C

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | ▶ | | | | | | |

28c. Production - Interval D

| Date First Produced | Test Date | Hours Tested | Test Production | Oil BBL | Gas MCF | Water BBL | Oil Gravity Corr. API | Gas Gravity | Production Method |
|---------------------|----------------------|--------------|-----------------|---------|---------|-----------|-----------------------|-------------|-------------------|
| | | | ▶ | | | | | | |
| Choke Size | Tbg. Press. Flwg. SI | Csg. Press. | 24 Hr. Rate | Oil BBL | Gas MCF | Water BBL | Gas:Oil Ratio | Well Status | |
| | | | ▶ | | | | | | |

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

| Formation | Top | Bottom | Descriptions, Contents, etc. | Name | Top |
|------------------|-------|--------|------------------------------|------------------|-------------|
| | | | | | Meas. Depth |
| RUSTLER | 1183 | 1252 | ANHYDRITE, SS, DOLOMITE | RUSTLER | 1183 |
| TOP OF SALT | 1253 | 1691 | DOLOMITE | TOP OF SALT | 1253 |
| SALADO | 1692 | 3788 | SALT | SALADO | 1692 |
| CASTILE | 3789 | 5316 | ANHYDRITE | CASTILE | 3789 |
| DELAWARE | 5317 | 5334 | LIME, SHALE | LAMAR LS | 5317 |
| BELL CANYON | 5335 | 6213 | SAND, SHALE | BELL CANYON | 5335 |
| CHERRY CANYON | 6214 | 7599 | SAND, SHALE | CHERRY CANYON | 6214 |
| BRUSHY CANYON | 7600 | 8981 | SAND, SHALE | BRUSHY CANYON | 7600 |
| BONE SPRING LIME | 8982 | 9913 | LIMESTONE | BONE SPRING LIME | 8982 |
| BONE SPRING 1ST | 9914 | 10518 | SANDSTONE | BONE SPRING 1ST | 9914 |
| BONE SPRING 2ND | 10519 | 11629 | SANDSTONE | BONE SPRING 2ND | 10519 |
| BONE SPRING 3RD | 11630 | | SANDSTONE | BONE SPRING 3RD | 11630 |

32. Additional remarks (include plugging procedure):
 BONE SPRING LIMESTONE 8982 9913 LIMESTONE
 1ST BONE SPRING 9914 10518 SANDSTONE
 2ND BONE SPRING 10519 10829 SANDSTONE
 TARGET TOP 10830 10849 SANDSTONE
 TARGET 10850 10869 SANDSTONE
 TARGET BASE 10870 11031 SANDSTONE
 BASE 2ND BN SPR 11032 11629 LIMESTONE
 3RD BONE SPRING 11630 TD SANDSTONE

33. Circle enclosed attachments:
- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #295086 Verified by the BLM Well Information System.
 For CHEVRON USA INCORPORATED, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 03/17/2015 (15LJ0771SE)**

Name (please print) DENISE PINKERTON Title REGULATORY SPECIALIST
 Signature (Electronic Submission) Date 03/16/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ****

Additional data for transaction #295086 that would not fit on the form

32. Additional remarks, continued