

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011

1. WELL API NO.
30-025-41986

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. E-7824

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)

 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Scharb 10 B3NC State **HOBBS OCD**

6. Well Number: 1H

MAR 19 2015

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Mewbourne Oil Company

9. OGRID 14744 **RECEIVED**

10. Address of Operator
PO Box 5270
Hobbs, NM 88241

11. Pool name or Wildcat
Quail Ridge; Bone Spring 50460

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	10	19S	34E		185	South	1980	West	Lea
BH:	C	10	19S	34E		361	North	1715	West	Lea

13. Date Spudded 12/16/14 14. Date T.D. Reached 01/04/15 15. Date Rig Released 01/07/15 16. Date Completed (Ready to Produce) 02/21/15 17. Elevations (DF and RKB, RT, GR, etc.) 3857' GL

18. Total Measured Depth of Well 15200' 19. Plug Back Measured Depth 15197' 20. Was Directional Survey Made? Yes 21. Type Electric and Other Logs Run CNL/CCL/CBL/Gyro/GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
10950' MD - 15185' MD Bone Spring

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/4"	48# & 54.5#	1797'	17 1/2"	1500	Surface
9 5/8"	36#	3653'	12 1/4"	1000	Surface
5 1/2"	17#	15200'	8 3/4"	1400	TOC @ '???'

24. LINER RECORD **25. TUBING RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)
10950' - 15185' MD, 0.42" EHD, 60° phasing, 342 holes.

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL: 10950' - 15185' MD
AMOUNT AND KIND MATERIAL USED: Frac w/20,000 gals 7 1/2% acid, 2,533,398 gals SW carrying 862,380# 100 Mesh sand, 575,420# 40/70 white sand & 201,320# 40/70 oil plus sand.

28. PRODUCTION

Date First Production 02/21/15 Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing Well Status (Prod. or Shut-in) Producing

Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
03/12/15	24 hrs	Open	24 hrs	435	310	279	713
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
NA	170		435	310	279	43.3	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold 30. Test Witnessed By Nick Thompson

31. List Attachments
C104, Deviation Survey, completion sundry, Directional Survey, Gyro log, Final C102

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Jackie Lathan Printed Title Hobbs Regulatory Date 03/18/15

E-mail Address: jlathan@mewbourne.com **MAR 26 2015**

