

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Avenue, Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

NEW MEXICO OIL CONSERVATION
State of New Mexico
ARTESIA DISTRICT
Energy, Minerals and Natural Resources
Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
July 17, 2008

MAR 12 2015
RECEIVED

1. WELL API NO.
30-025-42055 ✓

2. Type of Lease
 STATE FEE FED/INDIAN

3. State Oil & Gas Lease No. B0-1113-0001

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
WARN STATE AC 2 [306627] ✓

6. Well Number:
#027 ✓

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator Apache Corporation ✓

9. OGRID 873

10. Address of Operator 303 Veterans Airpark Lane, Suite 1000
Midland, TX 79705

11. Pool name or Wildcat
(62320) Vacuum:UPPER Penn

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	6	18S	35E	3	330	FNL	2310	FWL	LEA ✓
BH:	C	6	18S	35E	3	330277	FNL	222602	FWL	LEA ✓

13. Date Spudded 12/16/2014

14. Date T.D. Reached 01/05/2015

15. Date Rig Released 01/10/2015

16. Date Completed (Ready to Produce) 02/10/2015

17. Elevations (DF and RKB, RT, GR, etc.) 3972' GL

18. Total Measured Depth of Well 10,531'

19. Plug Back Measured Depth 10,517'

20. Was Directional Survey Made? YES

21. Type Electric and Other Logs Run HI-RES LL/HNGR/CAL/BHCS-SGR/C

22. Producing Interval(s), of this completion - Top, Bottom, Name
10018-10352' PENN

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	55#	1450'	17-1/2"	1250 sx class c	
9-5/8"	36#	5536'	12-1/4"	1845 sx class c	
5-1/2"	20#	10,517'	8-5/8"	1200 sx class c	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	10,436'	

26. Perforation record (interval, size, and number)
PENN/ 10,018-10,352' (1 SPF-25 HOLES)

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10018-10352' 20,000 GAL 15% PENN BLEND

28. PRODUCTION

Date First Production 03/03/2015

Production Method (Flowing, gas lift, pumping - Size and type pump) 640 -365-168 AMPSCOT PUMPING UNIT

Well Status (Prod. or Shut-in) Producing

Date of Test 03/06/2015

Hours Tested 24

Choke Size

Prod'n For Test Period

Oil - Bbl 19

Gas - MCF 105

Water - Bbl. 167

Gas - Oil Ratio 5526

Flow Tubing Press.

Casing Pressure

Calculated 24-Hour Rate

Oil - Bbl.

Gas - MCF

Water - Bbl.

Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold

30. Test Witnessed By Apache Corp.

31. List Attachments
Inclination Report, C-102, C-103, C-104 (Logs submitted)

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature *Emily Follis* Printed Name Emily Follis Title Reg Analyst I Date 3/9/15

E-mail Address emily.follis@apachecorp.com

MAK 26 2011

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2834'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3150'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3722'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4014'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4329'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta 5792'	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock 6002'	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry 6476'	T. Gr. Wash	T. Dakota	
T. Tubb 7517'	T. Delaware Sand	T. Morrison	
T. Drinkard 7686'	T. Bone Springs	T. Todilto	
T. Abo 8040'	T. Rustler 1455'	T. Entrada	
T. Wolfcamp 9475'	T. Tansill	T. Wingate	
T. Penn 10009'	T. Penrose	T. Chinle	
T. Cisco (Bough C)	T. Bowers-SD	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to..... No. 3, from.....to.....
 No. 2, from.....to..... No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to..... feet.....
 No. 2, from.....to..... feet.....
 No. 3, from.....to..... feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology

Apache Corporation
303 Veteran Airport Lane, Suite 3000
Midland, Tx 79075

NM OIL CONSERVATION
ARTESIA DISTRICT

MAR 12 2015

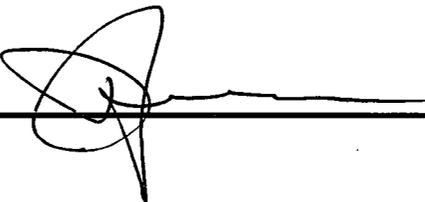
Well:
WARN STATE AC #27
Lea County, New Mexico

RECEIVED

RECORD OF INCLINATION

*11. Measured Depth (Feet)	12. Course Length (Hundreds of Feet)	*13. Angle Of Inclination (Degrees)	14. Displacement per Hundred Feet (Sine of Angle x 100)	15. Course Displacement (Feet)	16. Accumulative Displacement (Feet)
250	250	0.6	1.05	2.62	2.62
500	250	1.3	2.27	5.67	8.29
1075	575	0.8	1.40	8.03	16.32
1390	315	0.50	0.87	2.75	19.07
1946	556	0.4	0.70	3.88	22.95
2204	258	0.1	0.17	0.45	23.40
2454	250	0.90	1.57	3.93	27.33
2711	257	1.30	2.27	5.83	33.16
2959	248	1.1	1.92	4.76	37.92
3213	254	0.4	0.70	1.77	39.69
3722	509	0.7	1.22	6.22	45.91
4226	504	0.6	1.05	5.28	51.19
4509	283	0.20	0.35	0.99	52.17
4765	256	0.40	0.70	1.79	53.96
5018	253	0.80	1.40	3.53	57.49
5443	425	0.7	1.22	5.19	62.69
5721	278	1.1	1.92	5.34	68.02
6102	381	0.4	0.70	2.66	70.68
6323	221	5.1	8.89	19.65	90.33
6730	407	6.9	12.01	48.90	139.22
7179	449	5.8	10.11	45.37	184.60
7556	377	6.7	11.67	43.98	228.58
7940	384	5.1	8.89	34.14	262.72
8380	440	6.2	10.80	47.52	310.24
8827	447	5.2	9.06	40.51	350.75
9330	503	5.7	9.93	49.96	400.71
9586	256	6.3	10.97	28.09	428.80
10089	503	6	10.45	52.58	481.38
10468	379	4.5	7.85	29.74	511.12

The attached instrument was acknowledged before me on the 11 day of JAN, 2015
by Grumpy Farmer, President, Performance Drilling Company LLC



A handwritten signature in black ink, appearing to be 'G. Farmer', is written over a horizontal line.