Submit I Copy To Appropriate District Office	State of New Mexico		Form C-103
<u>District 1</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		30-025-42159 / 5. Indicate Type of Lease
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Sama i C, ivi	1 67303	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLI PROPOSALS.)	CATION FOR PERMIT" (FORM C-10	OF PLUG BACK TO A OF SUCH	Jolly Roger 16 State
1. Type of Well: Oil Well	Gas Well Other	MODDO COS	8. Well Number 503H
2. Name of Operator EOG Resources, Inc.		MAR 1 9 2015	9. OGRID Number 7377
3. Address of Operator	nd TV 70702		10. Pool name or Wildcat
P.O. Box 2267 Midla 4. Well Location		DECEIVED	Red Hills; Bone Spring, North
Unit Letter:	150 feet from the North	th line and 10°	16 West line
Section 16	Township 24S	Range 34E	NMPM County Lea
	11. Elevation (Show whether	· DR, RKB, RT, GR, etc.,	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING			
TEMPORARILY ABANDON			
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER: Completion 13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
1/25/15 MIRU - Prep well for frac, Run CBL, TOC @ 4600'			
1/28/15 Begin 26 stage completion & frac 2/08/15 Finish 26 stage completion & frac. Perf from 10920-15501', 0.35, 942 holes. Frac w/1919 bbls acid, 7,239,120 total			
proppant, 125,618 bbls total load water. 2/12/15 RIH to drill out frac plugs & clean out well			
2/13/15 Finish drill & clean out. Flowback (flowing up casing). Turn to Production, will run tubing when flowing pressure decreases.			
3/06/15 MIRU to run production tubing. RIH w/2-7/8" production tubing & gas lift assembly. Return to Production.			
Spud Date: 11/30/2014	Rig Releas	se Date: 01/06/201	5
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I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
	Janall TITLE	Regulatory Analys	t DATE 03/13/2015
SIGNATURE PROPERTY INTERPRETATION OF THE PROPERTY INTERPRETATI	11188	Regulatory Analys	
Type or print name For State Use Only	E-mail ad	dress:	PHONE: 432-686-3684
APPROVED BY: Conditions of Approval (if any):	MAN TITLE	Petroleum Engine	DATE 07/23/15