Submit 1 Copy To Appropriate District	ffice   istrict 1 - (575) 393-6161   Energy, Minerals and Natural Resources   istrict II - (575) 748-1283   OIL CONSERVATION DIVISION   istrict III - (505) 334-6178   1220 South St. Francis Dr.   220 South St. Francis Dr.   Sonta Fo. NIM 87505		Form C-103
<u>District I</u> – (575) 393-6161			Revised July 18, 2013 WELL API NO.
<u>District II</u> – (575) 748-1283			30-025-42276
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE 6. State Oil & Gas Lease No.
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	, 100		o. State off & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Cuatro Hijos Fee
PROPOSALS.)		8. Well Number	
1. Type of Well: Oil Well	Gas Well  Other	HOBBSCOD	8. Well Number
2. Name of Operator COG Operating LLC		MAR 8 8 2015	9. OGRID Number 229137
3. Address of Operator		(4)1.21,	10. Pool name or Wildcat
2208 W. Main Street, Artesia, NM 88210		Scharb; Bone Spring	
4. Well Location			
Unit Letter N			1980 feet from the West line
Section 17	Township 19S	Range 35E	NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3842' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
DOWNHOLE COMMINGLE	<del></del>	CASING/CEIVIEN	IT JOB .
CLOSED-LOOP SYSTEM			
OTHER:		OTHER:	Completion Operations
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.			
2/13/15 to 2/20/15 MIRU. Load & test 9 5/8" x 5 1/2" annulus to 1500# for 15 mins. Good test. Set CBP @ 15340'. Test csg to 8641#.			
Perforate 11128-15315' (756). Acdz w/127362 gal 7 1/2% acid. Frac w/3362502# sand & 3813324 gal fluid.			
3/2/15 to 3/6/15 Drilled out CFP's. Cleaned down to CBP @ 15340'.			
3/10/15 to 3/11/15 Set 2 7/8" 6.5# L-80 tbg @ 10338' & pkr @ 10321'.			
3/12/15 Began flowing back & testing.			
2 17	F D: D:	ъ.	1/31/15
Spud Date: 1/10/1	5 Rig Release	Date:	17.517.15
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE:	Regulatory Analyst	DATE: <u>3/18/15</u>
Type or print name: Stormi Davis E-mail address: sdavis@concho.com PHONE: (575) 748-6946			
For State Use Only			
APPROVED BY: TITLE Petroleum Engineer DATE 03/25/15			
Conditions of Approval (if any):			
•			MAD or angel