Submit To Appropriat State Lease - 6 copies			State of New Mexico					Form C-105					
Fee Lease - 5 copies District I		En	Energy, Minerals and Natural Resources					Revised June 10, 2003 WELL API NO.					
1625 N. French Dr., F District II	Hobbs, NM 88240	<u>,</u>	Oil Conservation Division					30-025-36785					
1301 W. Grand Avenu	ue, Artesia, NM 88210		_	1 Conservation 20 South St. Fr				5. Indicate Type of Lease					
District III 1000 Rio Brazos Rd.,	Aztec, NM 87410						•	STATE X FEE State Oil & Gas Lease No.					
District IV 1220 S. St. Francis Di	r., Santa Fe, NM 87505		Santa Fe, NM 87505					State Oil		ise No. VA-1797	,		
WELL CO	OMPLETION	OR RECO	MPL	ETION REPOR	RT A	ND	LOG	VIX-1/2/					
1a. Type of Well:								7. Lease Name or Unit Agreement Name					
OIL WELL	GAS WELI	X DRY		OTHER <u>CC</u>	<u>IAL</u>								
b. Type of Compl		PEN P	LUG [DIFF.					Dem	ster State	Unit		
	OVER DE		ACK										
2. Name of Operato			•					8. Well No		2			
Yates Petroleur 3. Address of Opera								9. Pool name or Wildcat					
	th Street, Artesi	, NM 8821	0	(505) 748-1471	<u> </u>				Wildcat Strawn				
4. Well Location Unit Letter	L : 198	0 Feet Fro	m The	South	L	ine an	d 115	50 Fee	et From The	7	West	Line	
Castian					_			•					
Section	31	Township		11S Ra	ange		36E	NMPM		Lea		County	
10. Date Spudded					l.)	13. Elevations (DF& RKB, RT, GR, etc.) 14. Elev. Casing 4067' GR, 4086.5' KB					singhead		
15. Total Depth 13165'	16. Plug Ba	k T.D. 300'	17. If	Multiple Compl. How Zones? 2	Many	, I	18. Intervals Drilled By	Rotary To	ols -13165'	Cable	Tools		
19. Producing Inter	val(s), of this comp	tion - Top, Bo						1 40-		rirectional S	urvey Mac	ie	
11836-118 21. Type Electric at	340' and 11920-	1923' Stra	wn					-1-22"Wan-U	Vall Cared		No		
	L, Laterolog, CB						(61)	8 Was V	S X 2	No			
23.			CA	SING RECOR	()	Rep	ort all stri						
CASING SIZI		T LB./FT.		DEPTH SET		HOL	e ś iże		ING RECOF	ED ,	AMOUNT	PULLED	
13-3/8"		ductor 8#	 	40'		17	-1/2"	0,	sx (circ);				
9-5/8"		, 40#	<u> </u>	4400'			-1/4"		osx (circ)/				
5-1/2"		7#		13165'			3/4?"		TOC-3900%ca	alc)			
24.				ER RECORD	,			5.	TUBING				
SIZE	TOP	BOTTO)M	SACKS CEMENT	ļ —	SCRI	BEN XS	SIZE 227/86		TH SET 1724'		CKER SET	
26. Perforation re	ecord (interval, size,	and number)		<u> </u>	27.	ACII	D, SHOT, FF					11/24	
	12903-43'	w/32 .42" ho	oles		DEF		ITERVAL		AND KIND		L USED		
	12714-24' and 1			es			003-43° 714-57°	2000g 15% NEFE acid w/40 BS 1500g 7-1/2% Morrow acid w/80 BS					
12	12448-65' 336-44' and 123			20100			14-57	Frac w/23000g 40# Medallion 40Q foam w/15100#					
						10	140.651		Sinterball pr		1000 000	3310 (1.1.)	
11		20-23′ w/42 00' w/24 ho	23' w/42 .42" holes			12448-65' 12448-65'		1500g 7-1/2% Morrow acid w/1000 SCF N2/bbl Squeezed w/150 sx "H"					
	11990-120	00 W/24 HO	W/24 noies				36-54'	2500g 7-1/2% MSA + 1000 SCF N2		F N2			
28				PRO	DDU			1					
Date First Producti	Date First Production Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing SIWOPL												
Date of Test	Hours Tested	Choke		Prod'n For	. :	Oil -	Bbl	Gas - MCF	Wa	ter - Bbl.		Oil Ratio	
7-19-05 Flow Tubing	24 Casing Pressure	3/8' Calculated		Test Period Oil - Bbl.	ļ	Gas		465 Water – Bbl.		0 1 Gravity	ADI (Car	- 1	
Press.	Cusing Fressure	Hour Rate	4 -		I	Gas -	1	Water - Doi.	0,	Gravity -	4F1 - (COF)	·.)	
670# 0 465 0 29. Disposition of Gas (Sold, used for fuel, vented, etc.) Test Witnessed By													
Will be sold Martel Ramirez													
30. List Attachments													
Logs, Deviat	Logs, Deviation Report 31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief												
Signature:	Printed KZ												
E-mail Address	s: stormid@yp	nm.com					-					-	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Sou	theasterr	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B"		
T. Salt		T. Strawn	11342'	T. Kirtland-Fruitland	T. Penn. "C"		
B. Salt		T. Atoka	11968'	T. Pictured Cliffs	T. Penn. "D"		
T. Yates	3032	T. L. Miss Lm	13012'	T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4330'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5810'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota	Т		
T. Blinebry		T. Gr. Wash		T. Morrison	T		
T.Tubb	7221'	T. Delaware		T.Todilto	T		
T. Drinkard		T. Bone Springs		T. Entrada	T		
T. Abo	7962'	T. Rustler	2220'	T. Wingate	T		
T. Wolfcamp Lm	9450'	T. Morrow	12522'	T. Chinle	Т		
T. Penn		T. Austin	12766'	T. Permian	T		
T. Cisco (Bough C)		T. Chester Lm	12914'	T. Penn "A"	Т		

			OIL OR GAS SANDS OR ZONES
No. 1, from	to	No. 3, from	
No. 2, from	to	No. 4, from	to
		WATER SANDS	
Include data on rate of	f water inflow and elevation to which wate		
	to		
	to		
	to		
	LITHOLOGY RECORD (

	T	-, 	 (,								
From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology				
				i							
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		1		İ			•				