<u> </u>						·						
Submit To Appropriat State Lease - 6 copies		State of New Mexico						Form C-105				
Fee Lease - 5 copies	En	Energy, Minerals and Natural Resources					Revised June 10, 2003					
District I 1625 N. French Dr., H	Hobbs, NM 88240							WELL API NO.				
District II	' '						-	30-025-37111				
District III	ue, Artesia, Nivi 86210		1220	0 South St.	Francis	Dr.		5. Indicate Type of Lease STATE X FEE				
1000 Rio Brazos Rd.,	Aztec, NM 87410						-			FEE		
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505								State Oil &				
WELLO	OMDI ETIONI		R RECOMPLETION REPORT AND LOG						VO-5855			
	OMPLETION	OR RECC	MPLE	TION REPO	<u>ORTAN</u>	ID LOG				THE RESERVE OF THE PARTY OF	(2) (1) (2) (2) (2) (2) (2) (2) (2) (2) (2) (2	
1a. Type of Well: OIL WELL	ONFIDE	ENTIAL		7. Lease Name	or Unit Agre	ement Nan	ne					
b. Type of Compl NEW X WELL					Limbaug	h AYO S	State					
2. Name of Operato	OVER or		ACK .	RESVR.			_	8. Well No.				
-	eum Corporati	on						2				
3. Address of Opera	ator							9. Pool name or Wildcat NORTH RANGER CITE				
	th Street, Artesia	, NM 8821	0	(505) 748-14	471					at Atoka		
4. Well Location												
Unit Letter	P : 66	O Feet Fro	m The	South	Line a	and78	0	Feet F	rom The	East	Line	
Section	12	Township	129		Range	34E		NMPM	and the same	Lea	County	
RH 5-18-05	11. Date T.D. Read 7-6-05	thed 12. I	-	pl. (Ready to Prod 7-21-05	d.) 1	3. Elevations 4128	(DF& 3'GF	RKB, RT, GR,	etc:)- 7	4. Elev. C	asinghead	
RT 5-25-05 15. Total Depth 12774'	16. Plug Ba	k T.D. 697'	17. If M Zone	lultiple Compl. H	ow Many	18. Interv Drilled B		Sotary Tools 40'-12	See Sec.	Cable To	ols	
	val(s), of this comple					Billio B	- +	* *	0. Was Direc	653	vev Made	
11930-11949		10p, 20	,					7 32		No	, wade	
	nd Other Logs Run				····	-	,	22. Was Well	Cored	N.		
23.			CAS	ING RECO	ORD (R	eport all s	trin		ell) 💢 🛪	N.		
CASING SIZE	E WEIGH	T LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING		AM	OUNT PULLED	
20"		ductor		40'	-	1022 0122		- CENTER THE	raccora	7 1111	OCIVIT CEEED	
13-3/8" 48#		8#	425'			17-1/2"		420 sx	(circ)			
9-5/8"	36#	36# & 40#		4220'		12-1/4"		1480 sx (circ)				
5-1/2"	1	17#		12774'		8-3/4"		2260 sx (TOC 2800' CBL)				
24.			LINE	R RECORD			25.	T	JBING REC	CORD		
SIZE	TOP	ВОТТОМ		SACKS CEMEN	IT SCRE	EN	SIZ		DEPTH SE		PACKER SET	
					ľ			2-7/8"	1181	4'	11814'	
Perforat	tion record (interval,	size, and numb	er)		27. A	CID, SHOT	, FR	ACTURE, CE	MENT, SQU	JEEZE, E	TC.	
	11930-49' v	/114 40% L	-1		DEPT	H INTERVAL		AMOUNT AN	ND KIND MA	TERIAL	USED	
	11930-49 V	//114 .42 n	oies									
28				PI	RODUC	CTION						
Date First Production	on 1	Production Met	hod <i>(Flo</i> n	ving, gas lift, pum)	Well Status (Prod. or Shu	t-in) WOPL		
Date of Test	Hours Tested	Choke Size	T	Prod'n For	Oil - E	Bbl	Gas	- MCF	Water - Bb		Gas - Oil Ratio	
7-20-05	24	3/8'	· <i> </i>	Test Period		1		1676	0	j	NA	
low Tubing	Casing Pressure	Calculated	24- (Oil - Bbl.	. Ga	as - MCF		Water - Bbl.	Oil Gr	vity - API		
Press.	Packer	Hour Rate						_				
480#	 Gas (Sold, used for fi	ol vented at-		1		1676		0			NA	
Sold if produ	uced	ei, venied, elc.,							Test Witnesse	d By Mike B	arrett	
Logs, Deviat												
1 I hereby certif	y that the informa	tion shown on	both sid	les of this form	as true and	d complete to	the	best of mv kno	wledge and	belief		
0	. 1			. ,		A		yy		· ···- <i>y</i>	75 05 KZ	
Sigmotor A	2		nted		-	1 D 1		~		_	170	
Signature	stormid@yper		me <u>S</u>	tormi Davis	Tit	ie <u>Kegulato</u>	ory C	Compliance T	echnician_	Date _7	<u>-25-05</u>	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

So	utheastern	New Mexico		Northwestern New Mexico			
T. Anhy		T. Canyon		T. Ojo Alamo	T. Penn. "B		
T. Salt		T. Strawn	11105'	T. Kirtland-Fruitland	T. Penn. "C		
B. Salt		T. Atoka	11641'	T. Pictured Cliffs	T. Penn. "D		
T. Yates	2860'	T. Miss		T. Cliff House	T. Leadville		
T. 7 Rivers		T. Devonian		T. Menefee	T. Madison		
T. Queen		T. Silurian		T. Point Lookout	T. Elbert		
T. Grayburg		T. Montoya		T. Mancos	T. McCracken		
T. San Andres	4196'	T. Simpson		T. Gallup	T. Ignacio Otzte		
T. Glorieta	5632'	T. McKee		Base Greenhorn	T. Granite		
T. Paddock		T. Ellenburger		T. Dakota			
T. Blinebry		T. Gr. Wash		T. Morrison			
T.Tubb	7069'	T. Delaware Sand		T.Todilto			
T. Drinkard		T. Rustler	2076'	T. Entrada			
T. Abo	7804'	T. Morrow	12060'	T. Wingate			
T. Wolfcamp	9278'	T. Austin	12200'	T. Chinle			
T. Penn		T. Chester	12396'	T. Permian			
T. Cisco (Bough C)		L. Mississippian	12489'	T. Penn "A	OH OD CAS		

LITHOLOGY RECORD (Attach additional sheet if necessary)

No. 3, from.......to......feet......

From	То	Thickness In Feet	Lithology	From	То	Thickness In Feet	Lithology
		!					
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