

Submit 3 Copies To Appropriate District Office  
 District I  
 1625 N. French Dr., Hobbs, NM 88240  
 District II  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources

Form C-103  
 May 27, 2004

OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

WELL API NO. 30-025-03152 ✓

5. Indicate Type of Lease  
 STATE  FEE

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name  
 South Vacuum Unit ✓

8. Well Number 353 ✓

9. OGRID Number

10. Pool name or Wildcat  
 Vacuum; Devonian, South

SUNDRY NOTICES AND REPORTS ON WELLS  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PERFORATE BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR EACH PROPOSAL.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator Paladin Energy Corp. ✓

3. Address of Operator 10290 Monroe Dr., Suite 301  
 Dallas, Texas 75229

4. Well Location  
 Unit Letter C : 660 feet from the North line and 660 feet from the West line  
 Section 35 Township 18S Range 35E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
 3870' GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>		OTHER <input type="checkbox"/>	Recomplete in Devonian Formation <input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Set CIBP in 5" Liner at 13,500' & 13,492', dump bail 35' cement on top to plug Mckee perforations from 13,650-900'. WOC, Tested plugs, held OK. Set 2nd CIBP in 7" csg at 11,750', dump bail 35' cement on top of plug (5" liner Top @ 11,773'). WOC, Tested plug, held OK. Perforated for production in Devonian formation from 11,520-580' & 11,600'-11,670'. Acidized with 6000 gal 15% HCL. Swabed back, layed down workstring. Put well on submersible pump and tested for one month. Tested 100% water. Set CIBP at 11,790' in attempt to establish oil cut. Re-ran sub pump assembly, still tested 100% water, no commercial oil or gas, non-economic in Devonian formation. Shut well in.

Start Date: 5/28/2013 Completion Date: 11/08/2013

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE [Signature] TITLE VP Exploration & Production DATE 3/24/2015

Type or print name For State Use Only E-mail address: Telephone No.

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/25/2015  
 Conditions of Approval (if any): Vacuum Mckee South (GAS)

MAR 31 2015 dn