Submit One Copy To Appropriate District Office	State of New Mexico		Form C-103
District I	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
1625 N. French Dr., Hobbs, NM 88240 District II	OIL CONSERVATION DIVISION		30-025-29705
811 S. First St., Artesia, NM 88210 District III	1220 South St. Francis Dr.		5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV	S Rd., Aztec, NM 87410 Santa Fe, NM 87505		STATE FEE X 6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM 87505			NM57730
SUNDRY NOTIC	ES AND REPORTS ON WELLS		7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSA DIFFERENT RESERVOIR. USE "APPLICA		OR SUCH	Coy Lowe
PROPOSALS.) 1. Type of Well: Oil Well (Gas Well X Other SWD	HOBBSOCD	8. Well Number 1
2. Name of Operator		halado do do doste	9. OGRID Number
Primexx Operating Corporation 3. Address of Operator		MAR 2 3 2015	15388 10. Pool name or Wildcat
4849 Greenville Ste., Ste. 1600 Dall	las, Texas 75206		Devonian
4. Well Location		WECEVED.	
Unit Letter E: 1650 feet from the N line and 500 feet from the W line			
Section 7 Township 13S Range 38E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INT		1	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK	PLUG AND ABANDON CHANCE DIANG	REMEDIAL WOR	
TEMPORARILY ABANDON DULL OR ALTER CASING	CHANGE PLANS MULTIPLE COMPL	CASING/CEMEN	ILLING OPNS. P AND A
T GEE ON NETER ONOMO			'
OTHER:	compliance with OCD rules and t		ready for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
☐ The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well			
location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE Molinar TITLE Regulatory Analyst _DATE3/02/2015			
TYPE OR PRINT NAME _Andrea Molipar MAIL: _andrea.molinar@primexx.com PHONE: _214-369-5909			
For State Use Only			
TYPE OR PRINT NAME _Andrea Molinar MAIL: _andrea.molinar@primexx.com_ PHONE: _214-369-5909 For State Use Only APPROVED BY:			
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