

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

HOBBS OCD
MAR 25 2015
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-39997 ✓
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company ✓		6. State Oil & Gas Lease No.
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name East Vacuum GB-SA Unit Tract 3333 ✓
4. Well Location Unit Letter G : 2435 feet from the North line and 2224 feet from the East line Section 33 Township 17S Range 35E NMPM County Lea		8. Well Number 508 ✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3943' GR		9. OGRID Number 217817
		10. Pool name or Wildcat Vacuum; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☒

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

10/30/14 RIH & set CBP @ 4714'.

11/1/14 RIH & set cmt retainer @ 3800'

11/5/14 Sting into retainer & pump 375 bbls 30% N2 foamed cmt followed by 54 bbls 20% N2 foamed cmt BHV, switched to Unfoamed cmt pumped 19 bbls unfoamed cmt 50/50 POZ & 35 bbls Tail cmt. 10 bbls of displacement & hesitation squeezing, unsting out of retainer. circ clean.

11/6- 12/14 RIH bit & tag cmt @ 3794' DO cmt & retainer @ 3800', DO cmt to 4713' circ clean to 4943'. RIH w/scrapper.

11/19/14 RIH w/ESP pump.

11/20/14 RIH w/142 jts, 2 7/8", 6.5#, J-55 tbg & set @ 4569'. NDBOP & NUWH
attached is a current schematic

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Staff Regulatory Technician

DATE 03/20/2015

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY:

TITLE Petroleum Engineer

DATE 03/27/15

Conditions of Approval (if any):

MAR 31 2015



Schematic - Current

EAST VACUUM GB-SA UNIT 3333-508

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002539997	County LEA	State/Province NEW MEXICO
Original Spud Date 6/4/2011	Surface Legal Location Section 33, Township 17 S, Range 35 E	East/West Distance (ft) 2,224.00	East/West Reference FEL	North/South Distance (ft) 2,435.00 North/South Reference FNL

VERTICAL - Original Hole, 3/20/2015 2:00:59 PM

