

HOEIS 007
MAR 20 2015
RECEIVED

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

well file

FORM APPROVED
OMB NO. 1004-0137
Expires: October 31, 2014

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NM-23020

6. If Indian, Allottee or Tribe Name

7. Unit or CA Agreement Name and No.

8. Lease Name and Well No.
State Line Federal #1

9. API Well No.
30-025-41475

10. Field and Pool or Exploratory
Sawyer, San Andres

11. Sec. T., R., M., on Block and
Survey or Area Section 33, T9S, R38E

12. County or Parish
Chaves

13. State
NM

17. Elevations (DF, RKB, RT, GL)*

1a. Type of Well Oil Well Gas Well Dry Other
b. Type of Completion: New Well Work Over Deepen Plug Back Diff. Resvr.,
Other: _____

2. Name of Operator
Primero Operating, Inc.

3. Address PO Box 1433, Roswell, NM 88202-1433
3a. Phone No. (include area code)
575 622 1001

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
990' FNL & 2228' FWL
At surface

At top prod. interval reported below

At total depth Vertical Hole

14. Date Spudded
07/28/2014

15. Date T.D. Reached
08/06/2014

16. Date Completed 02/18/2015
 D & A Ready to Prod.

18. Total Depth: MD 5438
TVD

19. Plug Back T.D.: MD 5378
TVD

20. Depth Bridge Plug Set: MD 5062
TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
High Resolution Lateralog Array, Micro-CFL/HNGS, CNL-LDT

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit report)
Directional Survey? No Yes (Submit copy)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL.)	Cement Top*	Amount Pulled
12.25	8 5/8 J-55	24	Surface	2321	NA	1200 sx C	518	Circulated	
7.875	5.5" J-55	17	Surface	5430	NA	1105 sx C	514	Circulated	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	4991	NA						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) San Andres	5088	5121	5088-5108, 5116-5121	.24	27	Plugged Back
B) San Andres	4934	4998	4934-56, 4976-80, 4990-98	.24	34	Producing
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, etc.

Depth Interval	Amount and Type of Material
5088 to 5121	2500 gallons 15% NEFE acid. Swabbed dry w/ sho formation water, This zone was plugged back
4934 to 4998	5000 gallons 15% NEFE acid. This zone is currently producing

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	8		→			20	NA	NA	Swabbing
Choke Size	Tbg. Press Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	0		→			60		Plugged Back	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
	3/27/15	24	→	8	TSTM	2	22	.873	Rod Pump
Choke Size	Tbg. Press Flwg. Sl	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
	18		→	8	TSTM	2	22	Producing	

*(See instructions and spaces for additional data on page 2)

KA

MAR 31 2015

28b. Production - Interval C									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

28c. Production - Interval D									
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas/Oil Ratio	Well Status	
			→						

29. Disposition of Gas (Solid, used for fuel, vented, etc.)

30. Summary of Porous Zones (Include Aquifers):
 Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers
 Rustler 2310' Yates 2921'
 T. Salt 2550' San Andres 4158'
 B. Salt 2840'

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth

32. Additional remarks (include plugging procedure):

33. Indicate which items have been attached by placing a check in the appropriate boxes:

Electrical/Mechanical Logs (1 full set req'd.)
 Geologic Report
 DST Report
 Directional Survey
 Sundry Notice for plugging and cement verification
 Core Analysis
 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions)*

Name (please print) Phelps White Title President

Signature _____ Date 03/04/2015

