

Submit To Appropriate District Office
 Two Copies
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 811 S. First St., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources
 Oil Conservation Division
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

Form C-105
 Revised August 1, 2011
 1. WELL API NO.
30-025-41527
 2. Type of Lease
 STATE FEE FED/INDIAN
 3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
ROCK QUEEN UNIT
 6. Well Number: **320**
HOBBS OCD

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER
OCT 24 2014

8. Name of Operator
LEGACY RESERVES OPERATING LP

9. OGRID
240974

10. Address of Operator
**PO BOX 10848
 MIDLAND, TX 79702**

11. Pool name or Wildcat
**RECEIVED
 CAPROCK; QUEEN**

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	F	30	13S	32E		2180'	NORTH	1980'	WEST	LEA
BH:										

13. Date Spudded **06/18/2014** 14. Date T.D. Reached **06/26/14** 15. Date Rig Released **06/27/14** 16. Date Completed (Ready to Produce) **08/21/14** 17. Elevations (DF and RKB, RT, GR, etc.) **4375.7' GR**

18. Total Measured Depth of Well **3235'** 19. Plug Back Measured Depth **3175'** 20. Was Directional Survey Made? **NO** 21. Type Electric and Other Logs Run **GR/FDC-CNL/MICRO-DLL**

22. Producing Interval(s), of this completion - Top, Bottom, Name
3055'-3071'; QUEEN ✓

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24	1475'	11	550SX, DV@332'	CIRC'D ✓
5 1/2	15.5	3235'	7 7/8	650 SX	CIRC'D ✓

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	3020'	3020' ✓

26. Perforation record (interval, size, and number)
3055'-3071', 0.4, 68

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
 DEPTH INTERVAL: **3055'-3071'** AMOUNT AND KIND MATERIAL USED: **1500 GALS 7 1/2% HCL**

PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)			Well Status (Prod. or Shut-in)		
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
E-PERMITTING -- New Well

31. List Attachments
 Comp _____ P&A _____ TA _____
 CSNG _____ Loc Chng **RADMS JAD**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
 ReComp _____ Add New Well _____

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Lat _____ Long _____ NAD 1927 1983
 Cancl Well _____ Create Pool _____

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature **Laura Pina** Printed Name: LAURA PINA Title: REGULATORY TECH Date: 10/08/2014
 E-mail Address _____

WFX-919

MAR 31 2015

