Submit 1 Copy To Appropriate District Office State of New M Energy, Minerals and Natu	10
District I 1625 N. French Dr. Hohbs. NM 88240	WELL API NO.
District III 1201 W. Grand Ava. Artagia MM 202122 ACROIL CONSERVATIO	
District II 1301 W. Grand Ave., Artesia, NM 882465 OCDOIL CONSERVATIO District III 1000 Rio Branco Rd. Actor NM 87410	ancis Dr. STATE X FEE
	87505 6. State Oil & Gas Lease No.
District IV 1220 S. St. Francis Dr., Santa Fe, NIVI 87505 Santa Fe, NIVI	
SUNDRY NOTICES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Name: (DO NOT USE THIS FORM FOR RECONSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well 🔀 Gas Well 🔲 Other	8. Well Number 002H
2. Name of Operator XTO Energy, Inc. 9. OGRID Number 005380	
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	10. Pool name or Wildcat WC-025 G-08 S203506D; BONE SPRING
4. Well Location	
Unit Letter O : 230 feet from the South	line and 2060 feet from the East line
Section 31 Township 19S Range 35E NMPM County Lea 11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
3702'	
12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON PLUG AND ABANDON	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON CHANGE PLANS	COMMENCE DRILLING OPNS. X P AND A
PULL OR ALTER CASING	CASING/CEMENT JOB
DOWNHOLE COMMINGLE	
CLOSED-LOOP SYSTEM	OTUED, Could
OTHER: 13. Describe proposed or completed operations. (Clearly state all persons)	OTHER: Spud
of starting any proposed work). SEE RULE 19.15.7.14 NMAC For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 10/11/2014: Spud well. 10/14/2014: Drill 17-1/2 hole to 1890. Set surf 13-3/8 54.5# J-55 BTC csg @ 1890. Cmt w/1800sx, circ 678sx to surf. 10/15/2014: Test surf csg to 1000psi, good. Con't Drilling. 10/19/2014: Drill 12 ½ hole to 3958'. Set intermediate 9-5/8" 36# J-55 LTC csg @ 3958, cmt w/1145sx POZ/C, circ 110sx to surf. 11/18/2014: Drill 8-3/4 to lateral, then 8-1/2 hole to TD 15,660. Set production 5-1/2 17#& 20# P-110 BTC csg @ 15,660, cmt	
w/800sx Tuned Light & 1260sx Versacem. TOC: 1810 (CBL). E-PERMITTING New Well	
	Comp P&A TA
	CSNG MB Loc Chng
Spud Date: Rig Rele	ase Date: ReComp Add New Well
	Canci Well Create Pool
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
SIGNATURE Auphani Rabadul TITLE Regulatory Analyst DATE 02/28/2015	
71 1	nail address: PHONE 432-620-6714 tephanie_rabadue@xtoenergy.com
For State Use Only Approved by Title Petroleum Engineer DATE 03/27/66	
APPROVED BY TI	TLE Petroleum Engineer DATE 03/27/15
(1) distribution of Australia (Misters).	·