

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88240
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCT
MAR 25 2015
RECEIVED

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-42063	
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name: Perla Verde 31 State	
8. Well Number 001H	
9. OGRID Number 005380	
10. Pool name or Wildcat WC-025 G-08 S203506D; BONE SPRING	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other	
2. Name of Operator XTO Energy, Inc.	
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701	
4. Well Location Unit Letter M : 170 feet from the South line and 330 feet from the West line Section 31 Township 19S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3702'	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☒ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: **Spud** ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC.. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

11/25/2014: Spud well.

11/28/2014: Drill 17-1/2 hole to 1885 . Set surf 13-3/8 54.5# J-55 BTC csg @ 1885 . Cmt w/1675sx, circ 559sx to surf.

11/29/2014: Test surf csg to 1000psi, good. Con't Drilling.

12/2/2014: Drill 12 1/4 hole to 3960'. Set intermediate 9-5/8" 36# J-55 LTC csg @ 3960 , cmt w/1135sx HLC, circ 155sx to surf.

12/31/2014: Drill 8-3/4 hole to lateral, then 8-1/2 hole to TD 15,643 . Set production 5-1/2 17# & 20# P-110 BTC csg @ 15,643 , cmt in 2 Stages. Stage 1: 795sx C Lite. Stage 2: 1250sx C. TOC: 3350 (CBL).

Spud Date:

Rig Release Date

E-PERMITTING - - New Well

Comp P&A TA

CSNG MB Loc Chng

ReComp Add New Well

Cancel Well Create Pool

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 02/28/2015

Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432-620-6714

For State Use Only

APPROVED BY [Signature] TITLE Petroleum Engineer DATE 03/27/15

Conditions of Approval (if any):

MAR 31 2015