

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42123
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator OX4 USA WTP LP		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 50250 Midland, TX 79710		7. Lease Name or Unit Agreement Name Anderson 35
4. Well Location Unit Letter M : 960 feet from the South line and 100 feet from the West line Section 35 Township 21S Range 32E NMPM County Lea		8. Well Number 5H
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3685.1' GR		9. OGRID Number 192463
		10. Pool name or Wildcat Red Tank Bone Spring

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☒

Completion

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion:

RU CTU 1/13/15, RIH & Tag PBTD @ 14550', pressure test csg to 9500# for 30 min, good test. RIH & perf @ 14514'-14294', 14184'-13964', 13854'-13634', 13524'-13304', 13194'-12974', 12864'-12644', 12534'-12314', 12204'-11984', 11874'-11654', 11544'-11324', 11214'-10994', 10884'-10664', 10554'-10334', 10224'-10004' Total 588 holes. Frac in 14 stages w/ 202280g Slick Water + 41425g 15% HCl acid + 2114280g 15# linear gel w/ 6862340# sand, RD C&J Energy Services. RIH & clean out well, tag up @ PBTD @ 14550', POOH, RIH with 2-7/8" tbg & pkr & set @ 9250', RD 2/5/15. Flow to clean up and test well for potential.

Spud Date:

12/4/14

Rig Release Date:

12/24/14

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Jana Mendiola

TITLE

Regulatory Coordinator

DATE

3/18/15

Type or print name

Jana Mendiola

E-mail address:

janalyn-mendiola@reg.com

PHONE:

432-685-5936

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

03/27/15

Conditions of Approval (if any):

MAR 31 2015