

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised August 1, 2011
1. WELL API NO.
30-025-42123
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name
Anderson 35
6. Well Number: 5H **HOBBS OCD**

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

MAR 23 2015

8. Name of Operator OXY USA WTP LP.

9. OGRID 192463

10. Address of Operator P.O. BOX 50250 MIDLAND, TX 79710

11. Pool name or Wildcat
RED TANK; BONE SPRING
RECEIVED

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	M	35	21S	32E		960	SOUTH	100	WEST	LEA
BH:	P	35	21S	32E		901	SOUTH	182	EAST	LEA

13. Date Spudded 12/4/14
14. Date T.D. Reached 12/20/14
15. Date Rig Released 12/24/14
16. Date Completed (Ready to Produce) 2/6/15
17. Elevations (DF and RKB, RT, GR, etc.) 36851.1' GR

18. Total Measured Depth of Well 14681'M 9897'V
19. Plug Back Measured Depth 14550'M 9897'V
20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run SLS/GAMMA RAY/MUD LOG

22. Producing Interval(s), of this completion - Top, Bottom, Name
10004-14514' 1ST BONE SPRING

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
11-3/4"	47# J55	1005'	14-3/4"	780sx-surf circ.	n/a
8-5/8"	32# J55	4766'	10-5/8"	1530sx-surf circ.	n/a
5-1/2"	20# P110	14653'	7-7/8"	1930sx-surf circ.	n/a

24. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25. TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	9250'	9250'

26. Perforation record (interval, size, and number) 6 SPF @ 14514'-14294', 14184'-13964', 13854'-13634', 13524'-13304', 13194'-12974', 12864'-12644', 12534'-12314', 12204'-11984', 11874'-11654', 11544'-11324', 11214'-10994', 10884'-10664', 10554'-10334', 10224'-10004' Total 588 Holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED
10004-14514' 202280g slick water + 41425g 15% HCl acid + 2114280g 15# linear gel w/ 6862340# sand

28. PRODUCTION

Date First Production 3/10/15
Production Method (Flowing, gas lift, pumping - Size and type pump) FLOWING
Well Status (Prod. or Shut-in) PROD.

Date of Test 3/17/15
Hours Tested 24
Choke Size 20/64
Prod'n For Test Period
Oil - Bbl 109
Gas - MCF 232
Water - Bbl. 391
Gas - Oil Ratio 2128

Flow Tubing Press. 420
Casing Pressure 100
Calculated 24-Hour Rate
Oil - Bbl. 109
Gas - MCF 232
Water - Bbl. 391
Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.) sold
30. Test Witnessed By

31. List Attachments
C103, C104, C102, WBD, Directional Survey, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name Jana Mendiola Title Regulatory Coordinator Date 3/18/15

E-mail Address: janalyn_mendiola@oxy.com

MAR 31 2015

