Submit 1 Copy To Appropriate District Office '	State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240			WELL API NO.	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210			30-025-42160 5. Indicate Type of Lea	ase.
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410			STATE FEE	
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit	Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH			Jolly Roger 16 State	
PROPOSALS.) 1. Type of Well: Oil Well	Gas Well Other	HOBBS OCD	8. Well Number 504	H ′
2. Name of Operator EOG Resources, Inc.		MAR 1 9 2015	9. OGRID Number 7377	
3. Address of Operator	Mag 22 . Ch =		10. Pool name or Wildcat	
P.O. Box 2267 Midla	nd, IX 79702	RECEIVED	Red Hills; Bone Sp	ring, North
4. Well Location Unit Letter D:	150 feet from the Nortl	h line and	feet from the	West
Section 16	Township 24S	Range 34E	NMPM Cou	
	11. Elevation (Show whether			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ALTERING CASING ALTERING CASING REMEDIAL WORK ALTERING CASING ALTER				
TEMPORARILY ABANDON				
DOWNHOLE COMMINGLE		0,10,110,02,112,11		
CLOSED-LOOP SYSTEM OTHER:	П	OTHER: Comple	etion	~ X
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.				
1/28/15 MIRU - Prep well for frac, Run CBL, TOC @ 2600' 1/28/15 Begin 26 stage completion & frac 2/09/15 Finish 26 stage completion & frac. Perf from 10629-15190', 0.35, 924holes. Frac w/2460 bbls acid, 7,337,750 total proppant, 127,815 bbls total load water.				
2/14/15 RIH to drill out frac plugs & clean out well 2/15/15 Finish drill & clean out. Flowback (flowing up casing). Turn to Production, will run tubing when flowing pressure decreases. 3/10/15 MIRU to run production tubing. RIH w/2-7/8" production tubing & gas lift assembly. Return to Production.				
6, 16, 16 milks to fair production tability. This production tability a gas intraceombly. Notally to Production.				
				•4
Spud Date: 11/28/14	Rig Release	Date: 01/22/15		
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE QUEL	au att TITLE R	Regulatory Analyst	: DATE	3/13/2015
Renee' Jarr	att	race:	, PHONE	432-686-3684
Type or print name For State Use Only	E-mail add		PHONE	
APPROVED BY: Petroleum Engineer DATE 03/23/15				
Conditions of Approval (if any):	i IIILL		DATE_	0/1///