

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well ☒ Oil Well ☐ Gas Well ☐ Dry ☐ Other		5. Lease Serial No. NMNM111970	
b. Type of Completion ☒ New Well ☐ Work Over ☐ Deepen ☐ Plug Back ☐ Diff. Resvr. Other _____		6. If Indian, Allottee or Tribe Name	
2. Name of Operator MEWBOURNE OIL COMPANY		7. Unit or CA Agreement Name and No.	
Contact: JACKIE LATHAN E-Mail: jlathan@mewbourne.com		8. Lease Name and Well No. PERRO LOCO 22 B30B FEDERAL 1H	
3. Address HOBBS, NM 88241		9. API Well No. 30-025-42288-00-S1	
3a. Phone No. (if not on file) Ph: 575-393-5905		10. Field and Pool, or Exploratory OJO CHISO	
4. Location of Well (Report location clearly and in accordance with Federal requirements)* At surface SWSE 185FSL 1980FEL 32.221363 N Lat, 103.272075 W Lon At top prod interval reported below SWSE 825FSL 2021FEL At total depth NWNE 339FNL 1908FEL		11. Sec., T., R., M., or Block and Survey or Area Sec 22 T2S R34E Mer NMP	
14. Date Spudded 12/06/2014		15. Date T.D. Reached 01/14/2015	
16. Date Completed ☐ D & A ☒ Ready to Prod. 03/04/2015		17. Elevations (DF, KB, RT, GL)* 3419 GL	
18. Total Depth: MD 15630 TVD 11157		19. Plug Back T.D.: MD 15608 TVD 11157	
20. Depth Bridge Plug Set: MD TVD		21. Type Electric & Other Mechanical Logs Run (Submit copy of each) CNL CCL CBL&GR	
22. Was well cored? ☒ No ☐ Yes (Submit analysis) Was DST run? ☒ No ☐ Yes (Submit analysis) Directional Survey? ☐ No ☒ Yes (Submit analysis)			

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 H40	48.0	0	1120	0	0	0	0	0
12.250	9.625 J55	36.0	0	2565	0	0	0	0	0
8.750	7.000 P110	26.0	0	11426	0	1400	449	1930	0
17.500	13.375 J55	54.5	1120	1838	0	1300	479	0	0
12.250	9.625 N80	40.0	2565	5337	0	2500	783	0	0
6.125	4.500 P110	13.5	11195	15612	0	0	0	0	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	8521	15630	11500 TO 15605	0.000	30	OPEN(96553) BS
B)						
C)						
D)						

26. Perforation Record

Depth Interval	Amount and Type of Material
11500 TO 15605	FRAC IN 30 STAGES W/3,717,412 GALS SW, 957,060# 100 MESH SAND & 815,440# 40/70 WHITE SAND & 349,580

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/04/2015	03/09/2015	24	→	326.0	372.0	1676.0	42.6	0.79	ACCEPTED FOR RECORD FLOWS FROM WELL
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
19/48	SI	1165.0	→	326	372	1676	1141	POW	MAR 18 2015

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #295387 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Reclamation Due: 9/9/2015

MAR 31 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
			→						

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top Meas. Depth
CAPITAN REEF	4085	5525	WATER	RUSTLER	1750
DELAWARE	5525	8521	OIL, WATER, GAS	TOP OF SALT	1895
BONE SPRING	8521	15630	OIL, WATER, GAS	YATES	3508
				CAPITAN REEF	4085
				DELAWARE	5525
				BONE SPRING	8521

32. Additional remarks (include plugging procedure):
Logs will be sent by mail.

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #295387 Verified by the BLM Well Information System.
For MEWBOURNE OIL COMPANY, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/18/2015 (15LJ0849SE)

Name (please print) JACKIE LATHAN

Title AUTHORIZED REPRESENTATIVE

Signature (Electronic Submission)

Date 03/18/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ** REVISED ****

Operating Company Mewbourne Oil Co.
Well Name & Number Perro Loco 22 B30B Fed # 1H
Sales Ticket Number 6987296
Date 1/13/2015

Company Rep Dainel Bruton
Field 0
BOT Service Rep Shane Gilmer
District Location Odessa, TX



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse		
Casing	7.000	26.00	110000	6.276	6.151	LTC//8RD	0.03826	11,426.00	9,960	6,230		
Top Liner	4.500	13.50	110000	3.920	3.795	LTC / 8RD	0.01493	4,417.26	12,410	10,690		
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-		
TVD		11156.00		KOP		10563.00	Open Hole		6.125	Casing Vol. (bbl)	428.3	
Carry Fluid Weight (ppg)			8.4		Propant Content (ppa)				Max Drill Out Size			0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ (BBL)
Liner Top	1	10292414	JR Slv w 4.750" Alt Seal Bore ID	11194.76	4.00	5.750	3.913			

Zone Length	H409400008	S3 CASING HANGING PACKER	11198.76	4.68	5.875	3.875		1670		
	H299900281	4.5 LT&C x 4.5 LT&C CLR	11203.44	0.59	5.000	4.000				
	H299710014	4.5 LT&C 13.5# NIPPLE	11204.03	7.00	4.500	4.000				
		(7) 4.5 LT&C 13.5# P110 CSG/JNTS	11211.03	289.30	4.500	3.920				
	H810090200	3.500" EXPress Sleeve (Zone 30)	11500.33	2.40	5.630		3.448	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	11502.73	42.29	4.500	3.920				
	H409360008	582 OH PACKER #29	11545.02	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	11548.91	81.66	4.500	3.920				
	H810090199	3.438" EXPress Sleeve (Zone 29)	11630.57	2.40	5.630		3.385	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	11632.97	42.35	4.500	3.920				
	H409360008	582 OH PACKER #28	11675.32	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	11679.21	83.01	4.500	3.920				
	H8100901098	3.375" EXPress Sleeve (Zone 28)	11762.22	2.40	5.630		3.323	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	11764.62	39.74	4.500	3.920				
	H409360008	582 OH PACKER #27	11804.36	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	11808.25	83.22	4.500	3.920				
	H810090197	3.313" EXPress Sleeve (Zone 27)	11891.47	2.40	5.630		3.260	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	11893.87	82.35	4.500	3.920				
	H409360008	582 OH PACKER #26	11976.22	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	11980.11	78.12	4.500	3.920				
	H810090196	3.25" EXPress Sleeve (Zone 26)	12058.23	2.40	5.630		3.198	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	12060.63	40.75	4.500	3.920				

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 Date 1/13/2015

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 Field 0
 BOT Service Rep Shane Gilmer
 District Location Odessa, TX



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	110000	6.276	6.151	LTC / 8RD	0.03826	11,426.00	9,960	6,230
Top Liner	4.500	13.50	110000	3.920	3.795	LTC / 8RD	0.01493	4,417.26	12,410	10,690
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-
TVD	11156.00		KOP	10563.00		Open Hole	6.125		Casing Vol. (bbl)	428.3
Carry Fluid Weight (ppg)	8.4		Propan Content (ppa)			Max Drill Out Size	0			

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ. (BBL)
	H409360008	582 OH PACKER #25	12101.36	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12105.27	84.46	4.500	3.920				
	H810090195	3.25" EXPress Sleeve (Zone 25)	12189.73	2.40	5.630		3.135	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12192.13	84.41	4.500	3.920				
	H409360008	582 OH PACKER #24	12276.54	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12280.43	83.60	4.500	3.920				
	H810090194	3.125" EXPress Sleeve (Zone 24)	12364.03	2.40	5.630		3.073	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	12366.43	40.80	4.500	3.920				
	H409360008	582 OH PACKER #23	12407.23	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12411.12	84.30	4.500	3.920				
	H810090193	3.063" EXPress Sleeve (Zone 23)	12495.42	2.40	5.630		3.010	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12497.82	83.77	4.500	3.920				
	H409360008	582 OH PACKER #22	12581.59	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12585.48	84.60	4.500	3.920				
	H810090192	3.000" EXPress Sleeve (Zone 22)	12670.08	2.40	5.630		2.948	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	12672.48	41.00	4.500	3.920				
	H409360008	582 OH PACKER #21	12713.48	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12717.37	81.55	4.500	3.920				
	H810090191	2.938" EXPress Sleeve (Zone 21)	12798.92	2.40	5.630		2.885	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12801.32	85.15	4.500	3.920				
	H409360008	582 OH PACKER #20	12886.47	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	12890.36	85.18	4.500	3.920				
	H810090190	2.875" EXPress Sleeve (Zone 20)	12975.54	2.40	5.630		2.823	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	12977.94	42.62	4.500	3.920				
	H409360008	582 OH PACKER #19	13020.56	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13024.45	85.15	4.500	3.920				

Operating Company Mewbourne Oil Co.
 Well Name & Number Perro Loco 22 B30B Fed # 1H
 Sales Ticket Number 6987296
 Date 1/13/2015

Company Rep Daniel Bruton
 Field 0
 BOT Service Rep Shane Gilmer
 District Location Odessa, TX



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	110000	6.276	6.151	LTC / 8RD	0.03826	11,426.00	9,960	6,230
Top Liner	4.500	13.50	110000	3.920	3.795	LTC / 8RD	0.01493	4,417.26	12,410	10,690
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-
TVD		11156.00	KOP		10563.00	Open Hole		6.125	Casing Vol. (bbl)	428.3
Carry Fluid Weight (ppg)		8.4	Propan Content (ppa)				Max Drill Out Size			0

	Comm. Number	Description	Depth	Length	OD	ID	Bal Seat ID	Shear Press	Max Rate (BPM)	Displ. (BBL)
	H810090189	2.813" EXPress Sleeve (Zone 19)	13109.60	2.40	5.630		2.760	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	13112.00	42.57	4.500	3.920				
	H409360008	582 OH PACKER #18	13154.57	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13158.46	84.98	4.500	3.920				
	H810090188	2.75" EXPress Sleeve (Zone 18)	13243.44	2.40	5.630		2.698	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	13245.84	42.63	4.500	3.920				
	H409360008	582 OH PACKER #17	13288.47	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13292.36	85.20	4.500	3.920				
	H810090187	2.688" EXPress Sleeve (Zone 17)	13377.56	2.40	5.630		2.635	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	13379.96	42.34	4.500	3.920				
	H409360008	582 OH PACKER #16	13422.80	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13426.19	85.21	4.500	3.920				
	H810090186	2.625" EXPress Sleeve (Zone 16)	13511.40	2.40	5.630		2.525	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13513.80	80.39	4.500	3.920				
	H409360008	582 OH PACKER #15	13594.19	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13598.08	83.43	4.500	3.920				
	H810090185	2.563" EXPress Sleeve (Zone 15)	13681.51	2.40	5.630		2.510	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	13683.91	42.58	4.500	3.920				
	H409360008	582 OH PACKER #14	13726.49	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13730.38	82.82	4.500	3.920				
	H810090184	2.500" EXPress Sleeve (Zone 14)	13813.20	2.40	5.630		2.400	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	13815.60	39.87	4.500	3.920				
	H409360008	582 OH PACKER #13	13855.47	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13859.36	81.59	4.500	3.920				
	H810090183	2.438" EXPress Sleeve (Zone 13)	13940.95	2.40	5.630		2.385	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	13943.35	84.32	4.500	3.920				

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 District Location Odessa, TX



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse		
Casing	7.000	26.00	110000	6.276	6.151	LTC / 8RD	0.03826	11,426.00	9,960	6,230		
Top Liner	4.500	13.50	110000	3.920	3.795	LTC / 8RD	0.01493	4,417.26	12,410	10,690		
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-		
TVD		11156.00		KOP		10563.00		Open Hole		6.125	Casing Vol. (bbl)	428.3
Carry Fluid Weight (ppg)			8.4		Propant Content (ppa)					Max Drill Out Size		0

	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press.	Max Rate (BPM)	Displ. (BBL)
	H409360008	582 OH PACKER #12	14027.67	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14031.56	82.99	4.500	3.920				
	H810090182	2.375" EXPress Sleeve (Zone 12)	14114.55	2.40	5.630		2.275	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14116.95	42.60	4.500	3.920				
	H409360008	582 OH PACKER #11	14169.55	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14163.44	81.50	4.500	3.920				
	H810090181	2.313" EXPress Sleeve (Zone 11)	14244.94	2.40	5.630		2.260	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14247.34	40.48	4.500	3.920				
	H409360008	582 OH PACKER #10	14287.82	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14291.71	83.71	4.500	3.920				
	H810090180	2.250" EXPress Sleeve (Zone 10)	14375.42	2.40	5.630		2.197	2286		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14377.82	83.73	4.500	3.920				
	H409360008	582 OH PACKER #9	14461.55	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14465.44	85.16	4.500	3.920				
	H810090179	2.188" EXPress Sleeve (Zone 9)	14550.60	2.40	5.630		2.135	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14553.00	41.35	4.500	3.920				
	H409360008	582 OH PACKER #8	14594.35	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14598.24	84.34	4.500	3.920				
	H810090178	2.125" EXPress Sleeve (Zone 8)	14682.58	2.40	5.630		2.072	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14684.98	42.57	4.500	3.920				
	H409360008	582 OH PACKER #7	14727.55	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14731.44	85.12	4.500	3.920				
	H810090177	2.063" EXPress Sleeve (Zone 7)	14816.56	2.40	5.630		2.010	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14818.96	42.58	4.500	3.920				
	H409360008	582 OH PACKER #6	14861.54	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14865.43	84.07	4.500	3.920				

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 BOT Service Rep Shane Gilmer
 District Location Odessa, TX



	Size	Weight	Grade	ID	Drift	Thread	Capacity	Length	Burst	Collapse
Casing	7.000	26.00	110000	6.276	6.151	LTC / 8RD	0.03826	11,426.00	9,960	6,230
Top Liner	4.500	13.50	110000	3.920	3.795	LTC / 8RD	0.01493	4,417.26	12,410	10,690
Bott Liner	0.000	0.00	0	0.000	0.000	0	0.00000	-	-	-

TVD	11156.00	KOP	10563.00	Open Hole	6.125	Casing Vol. (bbl)	428.3
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Carry Fluid Weight (ppg)	8.4	Propan Content (ppa)		Max Drill Out Size	0
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	Comm. Number	Description	Depth	Length	OD	ID	Ball Seat ID	Shear Press	Max Rate (BPM)	Displ. (BBL)
	H810090176	2.000" EXPress Sleeve (Zone 6)	14949.50	2.40	5.630		1.947	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	14951.90	40.51	4.500	3.920				
	H409360008	582 OH PACKER #5	14992.41	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	14996.30	85.17	4.500	3.920				
	H810090175	1.938" EXPress Sleeve (Zone 5)	15081.47	2.40	5.630		1.885	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	15083.87	42.55	4.500	3.920				
	H409360008	582 OH PACKER #4	15126.42	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	15130.31	85.19	4.500	3.920				
	H810090174	1.875" EXPress Sleeve (Zone 4)	15215.50	2.40	5.630		1.822	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	15217.90	42.57	4.500	3.920				
	H409360008	582 OH PACKER #3	15260.47	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	15264.36	81.10	4.500	3.920				
	H810090173	1.813" EXPress Sleeve (Zone 3)	15345.46	2.40	5.630		1.760	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	15347.86	41.90	4.500	3.920				
	H409360008	582 OH PACKER #2	15389.76	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	15393.65	82.82	4.500	3.920				
	H810090172	1.750" EXPress Sleeve (Zone 2)	15476.47	2.40	5.630		1.697	2286		
		(1) 4.5 LT&C 13.5# P110 JNTS/CSG	15478.87	41.88	4.500	3.920				
	H409360008	582 OH PACKER #1	15520.75	3.89	5.820	3.875		2154		
		(2) 4.5 LT&C 13.5# P110 JNTS/CSG	15524.64	80.83	4.500	3.920				
	H810090171	1.688" EXPress Sleeve (Zone 1)	15605.47	2.40	5.630		1.698	2286		
	10360822	Float Collar	15607.87	1.83	5.000	4.125				
	10360821	Float Shoe	15609.70	2.30	5.000	4.125				
		Distance off bottom	15612.00	18.00						
			15630.00							