

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC060944

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.  
NMNM87877X

8. Well Name and No.  
SJU TR-C 160

9. API Well No.  
30-025-32085-00-S1

10. Field and Pool, or Exploratory  
JUSTIS

11. County or Parish, and State  
LEA COUNTY, NM

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

HOBBS OCD

MAR 30 2015

RECEIVED

1. Type of Well  
 Oil Well  Gas Well  Other: INJECTION

2. Name of Operator  
LEGACY RESERVES OPERATING LP  
Contact: KENT WILLIAMS  
E-Mail: kwillizms@legacylp.com

3a. Address  
303 W WALL SUITE 1600  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432.689.5200

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 14 T25S R37E SWNE 1500FNL 2250FEL

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

Legacy Reserves requests approval to temporarily abandon the subject well. Current low oil prices makes remedial work on this work uneconomical at the present time and we wish to defer this work until pricing improves. We recently initiated a workover to cleanout and acidize this well. However, we ran into unforeseen difficulty with removing a scale bridge from the casing and elected to defer completion of this work. We recommend pulling the tubing and injection packer, setting a CIBP at 5082' and capping this bridge plug with 35' of Class 'C' cement from 5082'-5047'. We will circulate the casing with fresh water containing corrosion inhibitor. And, we will run an MIT test and test the casing at 500+ psig for 30 minutes following notification of this test to the BLM.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #289398 verified by the BLM Well Information System  
For LEGACY RESERVES OPERATING LP, sent to the Hobbs  
Committed to AFMSS for processing by JIM AMOS on 03/05/2015 (15JA0096SE)**

Name (Printed/Typed) KENT WILLIAMS	Title SENIOR PETROLEUM ENGINEER
Signature (Electronic Submission)	Date 01/26/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By JAMES A AMOS Title SUPERVISORY PET Date 03/20/2015

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office Hobbs

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MAR 31 2015

# WELLBORE SCHEMATIC

## South Justis Unit C #160

1500' FNL & 2250' FEL (G)  
Sec 14, T-25S, R-37E, Lea Co., NM  
API 30-025-32085  
KB-3138', GL-3124', KB-14'  
Spudded 11/27/93  
Completed 02/01/94

8-5/8" 24# J-55 @ 1012'.  
Set w/ 770 sxs cmt. Circ.  
12-1/4" Hole.

Current WB Sketch

2-3/8" J-55 IPC Tbg & Guiberson ER-6 Pkr  
Set @ 5082'  
(On/Off Tool, 1.78" Profile, WL Entry Guide)

Casing Bridge at 5292'  
(Iron Sulfide and Scale)

4-1/2" 10.5# J-55 @ 5650'  
Cmt w/ 1500 sxs. Circ. 309 sxs.

Blinebry  
Perfs 5149'-5333'- U. Blinebry  
(Cmt Sqz)

Perfs 5361'-5478'-M. Blinebry  
CIBP-5488'  
Perfs 5495'-5588'- L. Blinebry

PBD @ 5604'.  
TD @ 5650'.

# WELLBORE SCHEMATIC

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Sec 14, T-25S, R-37E, Lea Co., NM  
API 30-025-32085  
KB-3138', GL-3124', KB-14'  
Spudded 11/27/93  
Completed 02/01/94

8-5/8" 24# J-55 @ 1012'  
Set w/ 770 sxs cmt. Circ.  
12-1/4" Hole.

Recommended TA

2-3/8" J-55 IPC Tbg & Guiberson ER-6 Pkr  
Set @ 5082'  
(On/Off Tool, 1.78" Profile, WL Entry Guide)

Casing Bridge at 5292'  
(Iron Sulfide and Scale)

4-1/2" 10.5# J-55 @ 5650'  
Cmt w/ 1500 sxs. Circ 309 sxs.

Blinebry  
Perfs 5149'-5333'- U. Blinebry  
(Cmt Sqz)

Perfs 5361'-5478'-M. Blinebry  
CIBP-5488'  
Perfs 5495'-5588'- L. Blinebry

PBD @ 5604'.  
TD @ 5650'.

BUREAU OF LAND MANAGEMENT  
Carlsbad Field Office  
620 East Greene Street  
Carlsbad, New Mexico 88220  
575-234-5972

Temporary Abandonment of Wells on Federal Lands  
Conditions of Approval

A temporarily abandoned well is defined as a completion that is not capable of production in paying quantities but which may have value as a service well. Pursuant to 43 CFR 3162.3-4 (c), no well may be temporarily abandoned for more than 30 days without the prior approval of the authorized officer.

Temporary Abandonment (TA) status approval requires a successful mechanical or casing integrity test as follows:

1. A Notice of Intent (NOI) Sundry Notice (Form 3160-5) requesting approval to run a mechanical integrity test (MIT) or casing integrity test (CIT).
2. A description of the temporary abandonment procedure.
  - a. A bridge plug or packer must be installed as close to 50 feet above any open perforations or open hole as possible. If a cement plug is used, the top of the cement must be verified by tagging.
  - b. The wellbore must be filled with corrosion inhibited fluid and pressure tested to 500 psi. The casing shall be capable of holding this pressure for at least 30 minutes with a 10% allowable leakoff.
  - c. All downhole production/injection equipment (tubing, rods, etc.) shall be removed from the casing if they are not isolated by a packer.
  - d. A bradenhead test must be conducted. If the test indicates a problem exists, a remedial plan and time frame for remediation shall be submitted within ninety (90) days of the test.
  - e. Contact the appropriate BLM office at least 24 hours prior to the scheduled Casing Integrity Test. For wells in Eddy County 575-361-2822; Lea County 575-393-3612.
3. **Provides justification why the well should be temporarily abandoned rather than permanently plugged and abandoned and an estimated date that the well will be returned to beneficial use or plugged and abandoned.**

Wells that successfully pass the casing integrity test may be approved for Temporary Abandonment (TA) status provided that the operator:

1. **Submits a subsequent Sundry Notice (Form 3160-5) requesting TA approval with well bore diagram with all perforations and CIBP's and tops of cement on CIBP's.**
2. Describes the temporary abandonment procedure.
3. Attaches a clear copy or the original of the pressure test chart.
4. **Give justification to allow well to be place in TA status and plan for future use of well with time frame that well will be place back on line or plans to P&A well will be submitted.**

If the well does not pass the casing integrity test, then the operator shall within 30 days submit to BLM for approval one of the following:

1. A procedure to repair the casing so that a TA approval can be granted.
2. A procedure to plug and abandon the well.