

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-35028
1. Type of Well: Oil Well ☒ Gas Well ☐ Other		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator CHEVRON U.S.A. INC.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD, MIDLAND, TEXAS 79705		7. Lease Name or Unit Agreement Name F.B. DAVIS
4. Well Location Unit Letter: C 960 feet from NORTH line and 2245 feet from the WEST line Section 8 Township 23S Range 37E NMPM County LEA		8. Well Number 8
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3327' GL		9. OGRID Number 4323
		10. Pool name or Wildcat PADDOCK

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: INTENT TO TEMPORARILY ABANDON

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON INTENDS TO TEMPORARILY ABANDON THE SUBJECT WELL.
THIS WELL IS UNECONOMICAL AND CHEVRON IS EVALUATING FOR UPHOLE POTENTIAL.
INTERVALS AND CIBP/CEMENT TOP DEPTHS HAVE BEEN DISCUSSED WITH MAXEY BROWN, NMOCD.

PLEASE FIND ATTACHED, THE WELLBORE DIAGRAM.

DURING THIS PROCESS, WE PLAN TO USE THE CLOSED LOOP SYSTEM WITH A STEEL TANK AND HAUL TO THE REQUIRED DISPOSAL, PER THE OCD RULE 19.15.17.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Denise Pinkerton

TITLE REGULATORY SPECIALIST

DATE 03/24/2015

Type or print name DENISE PINKERTON
For State Use Only

E-mail address: leakejd@chevron.com

PHONE: 432-687-7375

APPROVED BY:

Maxey Brown

TITLE Dist. Supervisor

DATE 3/30/2015

Conditions of Approval (if any):

MAR 31 2015

dm

Well: **F.B.DAVIS 8**Reservoir: **Glorieta/Paddock****Location:** 960' FNL & 2245' FWL

Section: Sec 8 T- 23S, R 37E
 Block: UNIT B
 Survey:
 County: LEA

2015 Proposed TA Wellbore Diagram

Well ID Info:

Refno: HA0448
 API No: 30-025-35028

Elevations:

GL: 3327'
 DF: 3341'
 KB: 14'

8.5-8.6 ppg
 inhibited brine

Surf. Csg: 8 5/8", 24#

Set: @ 1186'
With: 670 SX CMT

Proposed

35' of Cement to 5015'
Permanent CIBP @ 5050'

5112-5122' Glorieta/U Paddock Perfs 2 jspf
 5138-5148' Glorieta/U Paddock Perfs 2 jspf
 5158-5168' Glorieta/U Paddock Perfs 2 jspf
 5182-5192' Glorieta/U Paddock Perfs 2 jspf
 5198-5206' Glorieta/U Paddock Perfs 2 jspf

Proposed

35' of Cement to 5315'
Permanent CIBP @ 5350'

5444-5448' L Paddock/Blinebry Perfs 3 jspf
 5460-5466' L Paddock/Blinebry Perfs 3 jspf
 5472-5482' L Paddock/Blinebry Perfs 3 jspf
 5486-5496' L Paddock/Blinebry Perfs 3 jspf
 5514-5522' L Paddock/Blinebry Perfs 3 jspf
 5538-5548' L Paddock/Blinebry Perfs 3 jspf
 5570-5576' L Paddock/Blinebry Perfs 3 jspf
 5582-5592' L Paddock/Blinebry Perfs 3 jspf
 5616-5622' Blinebry Perfs 2 jspf

5728-5744' Blinebry Perfs 2 jspf

5802-5806' Blinebry Perfs 2 jspf

5854-5856' Blinebry Perfs 2 jspf
 5890-5896' Blinebry Perfs 2 jspf
 5905-5910' Blinebry Perfs 2 jspf

5 1/2" DV Tool @ 6040'

Existing

35' of Cement to 6185'
Permanent CIBP @ 6220'

Drinkard Perfs:
 6296'-6372' ISOLATED

Prod. Csg: 5 1/2", 17#

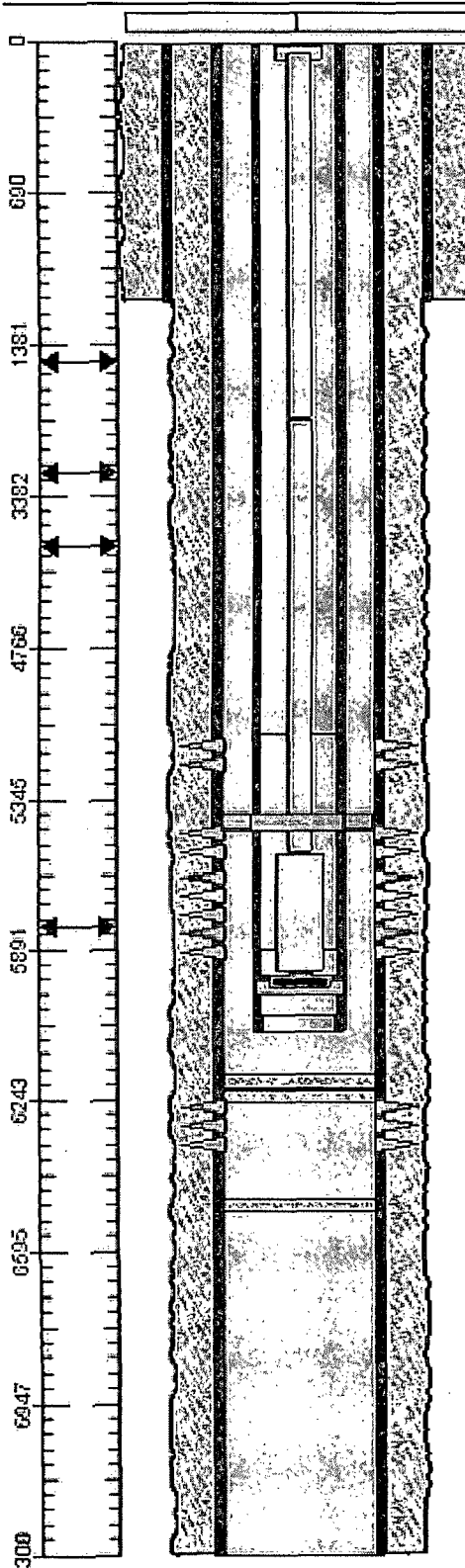
Set @ 7300'
With: 1880 SX CMT

PBTD: 7,300'
TD: 7300'

Updated: 23-Mar-15
By: RBUZ

Chevron U.S.A. Inc. Wellbore Diagram : DAVISFB8DHC

Lease: OEU EUNICE FMT **Well No.:** DAVIS, F. B. DHC 8GP DHC **Field:** TEAGUE
Location: 960FNL2245FEL **Sec.:** N/A **Blk:** **Survey:** N/A
County: Lea **St.:** New Mexico **Refno:** HA0448 **API:** 3002535028 **Cost Center:** UCU82060
Section: E037 **Township:** 8 S **Range:** S023 E
Current Status: ACTIVE **Dead Man Anchors Test Date:** 08/29/201
Directions:



Tubing String Quantity (Top-Bottom Depth) Desc

165 @(15-5091) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @(5091-5095) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 10 @(5095-5401) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @(5401-5403) Tubing Anchor/Catcher 5.500-
 16 @(5403-5889) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 2 @(5889-5954) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347 Drift
 - Internal Plastic Ctg-TK-99-
 1 @(5954-5955) Seat Nipple/Shoe - Heavy Duty (2.875) Mechanical Type-
 1 @(5955-5959) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @(5959-5989) Cavins Desander 2 7/8 x 20 D-2707 G PC 185-375 Bbls/Day Frac
 Sand w/Gas-
 2 @(5989-6048) J-55 2.875 OD/ 6.50# T&C External Upset 2.441 ID 2.347
 1 @(6048-6049) Cavins Dump Valve (for use w/Desander) 2.875-

Rod String Quantity (Top-Bottom Depth) Desc

1 @(15-41) 1.500 (1 1/2 in.) C x 26-
 1 @(41-43) 0.875 (7/8 in.) KD-63 x 2 Rod Sub-
 86 @(43-2193) 0.875 (7/8 in.) KD-63 x 25 Rod-
 134 @(2193-5543) 0.750 (3/4 in.) KD-63 x 25 Rod-
 16 @(5543-5943) 1.500 (1 1/2 in.) K x 25 Sinker Bar-
 1 @(5943-5947) 0.875 (7/8 in.) KD-63 x 4 Rod Sub - Rod Guides-Molded (3 per rod)
 1 @(5947-5971) Rod Pump (Insert) (NON-SERIALIZED) - 25-200-R H BM -24-4 (Bon
 = 2.00)-

Surface Casing (Top-Bottom Depth) Desc

@(15-1186) Wellbore Hole OD-11.0000 - N/A-
 @(15-1186) Cement-
 @(15-1186) Unknown 8.625 OD/ 24.00# Round Short 8.097 ID 7.972 Drift - N/A-

Production Casing (Top-Bottom Depth) Desc

@(1186-7300) Wellbore Hole OD- 7.8750 - N/A-
 @(15-7300) Cement-
 @(15-7300) Unknown 5.500 OD/ 17.00# Round Long 4.892 ID 4.767 Drift - N/A-
 @(5112-6372) Producing Interval 99 PR-
 @(5112-5206) Perforations-Paddock/Glorieta-Open
 @(5444-5592) Perforations-Blinbry-Open
 @(5616-5910) Perforations - Blinbry-
 @(6185-6220) Plug - Cement on Top of Bridge Plug-
 @(6220-6224) Bridge Plug Cast Iron 5.500-
 @(6246-6372) Perforations - Drinkard-Open
 @(6475-6476) Fill in Wellbore (Produced Sand, etc)-