

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB No. 1004-0137
Expires: October 31, 2014

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM080258

6. If Indian, Allottee or Tribe Name
N/A

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD

1. Type of Well
 Oil Well Gas Well Other

7. If Unit of CA/Agreement, Name and/or No.
N/A

2. Name of Operator
ConocoPhillips Company

8. Well Name and No.
Garnet Federal #2

3a. Address
600 N. Dairy Ashford Rd, P10-3096; Houston, TX 77078

3b. Phone No. (include area code)
(281) 206-5281

9. API Well No.
30-025-41923

10. Field and Pool or Exploratory Area
Maljamar; Yeso West

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
990' FSL and 1035' FEL; UL P, Sec. 15, T17S, R32E

11. County or Parish, State

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Well Spud
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Casing Set
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	TD

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

ConocoPhillips Company respectfully submits this report of spud, casing setting, and reaching total depth.

07/14/14 - Move rig to Garnet Federal 2. Spud well with 12-1/4" bit.

07/15/14 - Drill to 960' TD. Run 8-5/8" surface csg as follows: 23 jts of 8-5/8", 24.00 ppg, J-55, csg; land csg; guide shoe at 948".

R/U cmt equip. Pumped lead slurry 90 bbls (300sxs), 13.6 ppg + adds, yield 1.69; followed by tail slurry 72 bbls (305 sx) 14.8 ppg + adds, yield 1.33. Displaced w/ 58 bbls FW. Bumped plug w/ 942#. Floats held. Circulated 73 bbls (243 sx) cmt to surface.

07/16/14 - TIH at 893' / test csg 1500 psi; drlg cmt, shoe track and 10' formation, circ, perform FIT. Test good. EMW = 12.8 Drill prod hole w/ 7-7/8" bit.

07/20/14 - TD'd well at 7076'. *BHL = 985' FSL and 945' FEL*

07/21/14 - Run 171 jts of 5-1/2" 17#, L-80, LTC csg. Incl. 2 double marker joints, float shoe @ 7062'.

R/U cmt equipment; test lines. Cmt w/20 bbl FW spacer, then 550 sxs (222 bbls) of 50:50 Class "C" poz lead cement + additives mixed @ 11.8 ppg w/ 2.27 yield & 12.72 mix H2O. Tail slurry-852 sxs (209 bbls) TXI cement mixed @ 13.2 ppg w/ 1.38 yield & 6.84 mix H2O. Displace w/164 bbls FW w/biocide. Circ'd 73 bbls (180 sxs) cmt to surface. Did not bump plug @ 1696 psi; floats held. RD.

7/22/14 - Pressure test tubing head 5000 psi. Test good.

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

Susan B. Maunder

Title Sr. Regulatory Specialist

ACCEPTED FOR RECORD

Signature

Susan B. Maunder

Date 07/31/2014

MAR 12 2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Title

Office

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

MAR 31 2015

[Handwritten signature]