

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 30 2015

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

RECEIVED

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM125653
2. Name of Operator CHEVRON USA INCORPORATED		6. If Indian, Allottee or Tribe Name
3a. Address 15 SMITH ROAD MIDLAND, TX 79705		7. If Unit or CA/Agreement, Name and/or No.
3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445		8. Well Name and No. SALADO DRAW 29 26 33 FED COM 6H
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 29 T26S R33E NWNE 136FNL 1432FEL 32.021261 N Lat, 103.589899 W Lon		9. API Well No. 30-025-42441-00-X1
		10. Field and Pool, or Exploratory WC-025 G-06 S263319P
		11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

CHEVRON USA INC REQUESTS THE ABILITY TO BATCH DRILL IN THE SALADO DRAW 29 26 33 PAD. THE SUMMARY ATTACHED IN A BRIEF DESCRIPTION OF THE MAIN OPERATIONAL SEQUENCES FOR DRILLING AND CASING OF THE FOUR WELLS LISTED ABOVE. PLEASE SEE ATTACHED BATCH DRILL INFORMATION.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #293095 verified by the BLM Well Information System
For CHEVRON USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by CHRISTOPHER WALLS on 03/20/2015 (15CRW0056SE)**

Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 02/26/2015

Ka

APPROVED

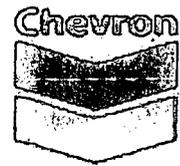
THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	MAR 20 2015 <i>/s/ Chris Walls</i> BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office _____	

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

hm

Delaware Basin
Changes to APD for Federal Well



Well Names:

Salado Draw 29 26 33 #5H	API#: 30-025-42440
Salado Draw 29 26 33 #6H	API#: 30-025-42441
Salado Draw 29 26 33 #7H	API#: 30-025-42242
Salado Draw 29 26 33 #8H	API#: 30-025-42243

Rig:

Nabors X-30

CVX CONTACT:

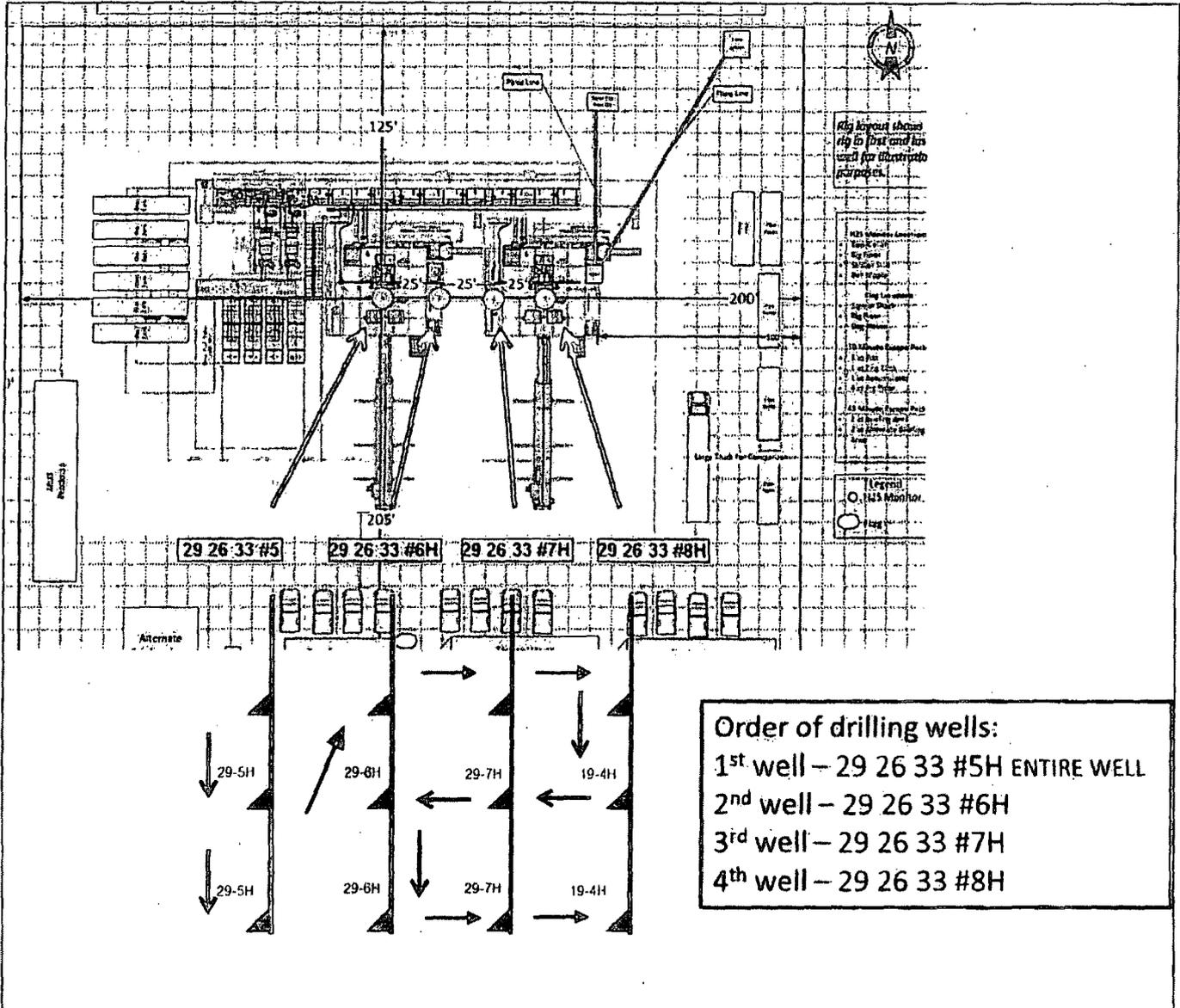
VICENTE RUIZ
DRILLING ENGINEER
1400 SMITH ST.
HOUSTON, TX 77002

DESK: HOU140/43-130
CELL: 713-898-5436
EMAIL: VRUIZ@CHEVRON.COM

Summary of Changes to APD Submission

Chevron respectfully request the ability to batch drill in the **SALADO DRAW 29 26 33 PAD**. The summary provided below is a brief description of the main operational sequences for drilling and casing off the four wells listed above.

- Move rig to first well in the Drill Order.
- First well will be drilled in its entirety as approved APD. The remaining three wells will be drilled in the following order:



Surface Hole:

1. Drill 17-1/2" surface hole with fresh water to planned casing set depth with 10' rat hole.
2. Run casing as stated by approved APD, land out wellhead, and cement.
3. Dress out 13-5/8" 5M SH-2 wellhead and install/secure with temporary abandonment cap, and a pressure gauge will be installed. Reference image below *Part # 399984*
4. Skid to next well according to below "Drill Order"
5. Repeat 1 through 3 until all three surface holes are drilled, cased and cemented.

Intermediate Hole:

1. N/U, using an API approved Quick-Connect, and test 13-5/8" 10M Class IV BOP to 250 psi / 5,000 psi.
2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 12-1/4" intermediate hole to planned casing set depth with ~10' of rat hole.
3. Run casing as stated by approved APD, land out hanger and cement.
4. Install temporary abandonment cap and test plug, a pressure gauge will be installed to monitor pressure. Reference image below *Part # H331951-1*.
5. Repeat 1 through 4 until all three intermediate holes are drilled, cased and cemented.

Production Hole:

1. N/U, using an API approved Quick-Connect, and test 13-5/8" 10M Class IV BOP to 250 psi / 5,000 psi.
2. Test casing to required pressure. Drill out shoe track and 10' of new formation. Perform FIT. Drill 8-3/4" vertical section, curve, and lateral as stated by approved APD.
3. Run casing as stated by approved APD, cement, land out hanger and cement.
4. Install back pressure valve and temporary abandonment cap.

Repeat 1 through 4 until all three wells are drilled, cased, and cemented.

Batch Drilling Sequence

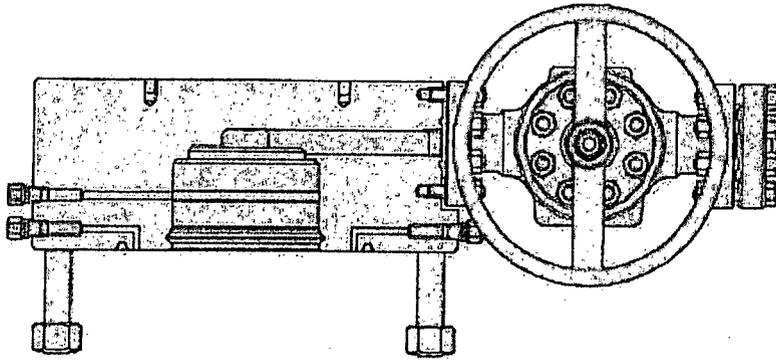
Summary: Variance to batch drill the Salado Draw pad not requested in original submittal.

As Defined in APD:

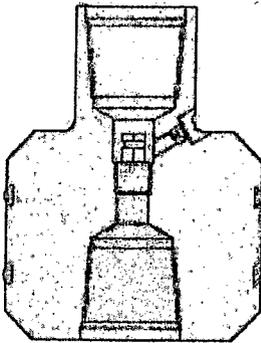
Variance to batch drill not requested.

As Planned on Well:

Chevron respectfully request the ability to batch drill in the SALADO DRAW 29 26 33 PAD. The summary provided is a brief description of the main operational sequences for drilling and casing the four wells listed.



TA Cap, EBS-F-RH, 9"
13-5/8" 5M
Part # 399984 - Rental



Service Tool Test Plug, SH2
13-5/8" x 4-1/2" IFTJ box btm & top
Part # H331951-1