

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM55149

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side **HOBBS OCD**

7. If Unit or CA/Agreement, Name and/or No.
NMNM132912

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No.
CORBIN SOUTH FEDERAL COM 2 ✓

2. Name of Operator
OXY USA INCORPORATED
Contact: JENNIFER A DUARTE
E-Mail: jennifer_duarte@oxy.com

MAR 30 2015

9. API Well No.
30-025-41424-00-S1

3a. Address
HOUSTON, TX 77210-4294

3b. Phone No. (include area code)
Ph: 713-513-6640

RECEIVED

10. Field and Pool, or Exploratory
CORBIN

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 9 T18S R33E NWSW 1900FSL 800FWL
32.759883 N Lat, 103.673551 W Lon

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input checked="" type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

OXY USA INC respectfully request permission to plugback and recomplete in the Bone Spring formation. Please see the proposed procedure and the attached wellbore diagrams for your use and review.

200'

1. Set CIBP @ 10,040? and cap /w 50? cement.
2. Perforate, stimulate and test 3rd Bone Spring Sand from 9,906? to 9,931?.
3. Set RBP @ 9,890? and cap /w 2 sxs of sand.
4. Perforate, stimulate and test 2nd Bone Spring Sand from 9,322? to 9,362?.
5. Set RBP @ 9,300? and cap /w 2 sxs of sand.
6. Perforate, stimulate and test 2nd Bone Spring Sand from 9,209? to 9,253?.
7. Set RBP @ 8,500? and cap /w 2 sxs of sand.
8. Perforate, stimulate and test 1st Bone Spring Carbonate from 8,150? to 8,300?.

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

Terminate CA NMNM132912

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #254813 verified by the BLM Well Information System
For OXY USA INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by WESLEY INGRAM on 08/06/2014 (14WWWI0135SE)

Name (Printed/Typed) JENNIFER A DUARTE

Title REGULATORY SPECIALIST

Signature (Electronic Submission)

Date 07/28/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APPROVED

Approved By _____ Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Date _____
Office _____
MAR 25 2015
/s/ Chris Walls

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make any statement to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

** BLM REVISED **

MAB/OCD 3/31/2015

MAR 31 2015

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Additional data for EC transaction #254813 that would not fit on the form

32. Additional remarks, continued

9. Set RBP @ 8,000? and cap /w 2 sxs of sand.
10. Perforate, stimulate and test 1st Bone Spring Carbonate from 7,775? to 7,858?.
11. Retrieve RBP?s @ 8,000?, 8,500?, 9,300?, and 9,890?.
12. RIH /w production equipment.

WELLBORE DIAGRAM

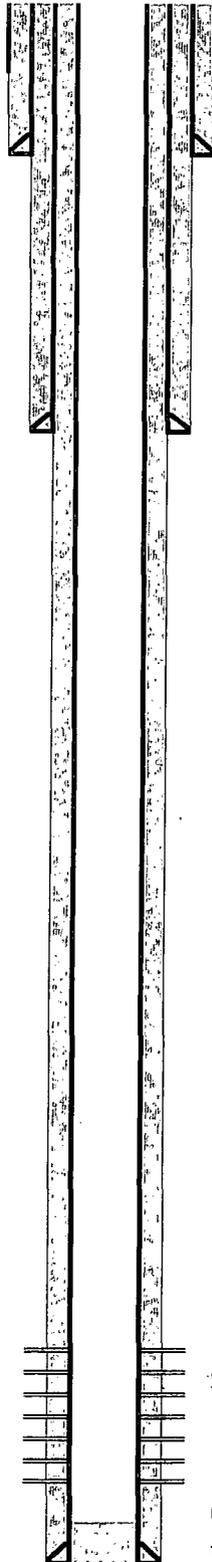
(updated: 07-10-14 DJA)

WELL : Corbin South Federal Com #2
 FIELD :
 API # : 30-025-41424
 GL elev : 3,926.9
 DF elev : 3,950.9
 KB elev : 3,951.9

Spudded: 01/02/14
 Completed: 04/01/14
 State: New Mexico
 County: Lea County
 Location: L-09-T18S-R33E
 Surface: 1,900' FSL & 800' FWL

Formation Tops:

RSLR	1506
SALT	1714
YATES	3107
SVRV	3449
QUEEN	4275
CAPITAN	4993
DLWR	5084
CHERRY CANYON	5228
BRUSHY CANYON	5921
BSGL	6899
1BSPG SS	8458
2BSPG Carb	8706
2BSPG sand	9035
2BSPG SS	9196
3BSPG Carb	9652
3BSPG SS	9861
WFMP	10040



16" Conductor Pipe set @ 125'

Surface Casing:
 11-3/4" 47 ppf J-55 @ 1,523', cmt w/ 1,130
 sxs, circ. 6 sxs: 14 3/4" hole dia.

Intermediate Casing:
 8-5/8" 32 ppf J-55 @ 2,966', cmt w/ 620 sxs, circ.
 129 sxs; 10 5/8" hole dia.

Production Casing:
 5-1/2" 17 ppf P-110 @ 12,014', cmt w/ 1,270 sxs, circ. 106 sxs; 7-
 7/8" hole dia.

Wolfcamp Perfs:
 10,055' - 10,057' / 10,064' - 10,068' / 10,134' - 10,140' / 10,178' -
 10,182' / 11,206' - 11,214' / 11,222' - 11,227' / 11,640' - 11,646'

PBTD @ 11,927'

Total Depth @ 12,014'

WELLBORE DIAGRAM

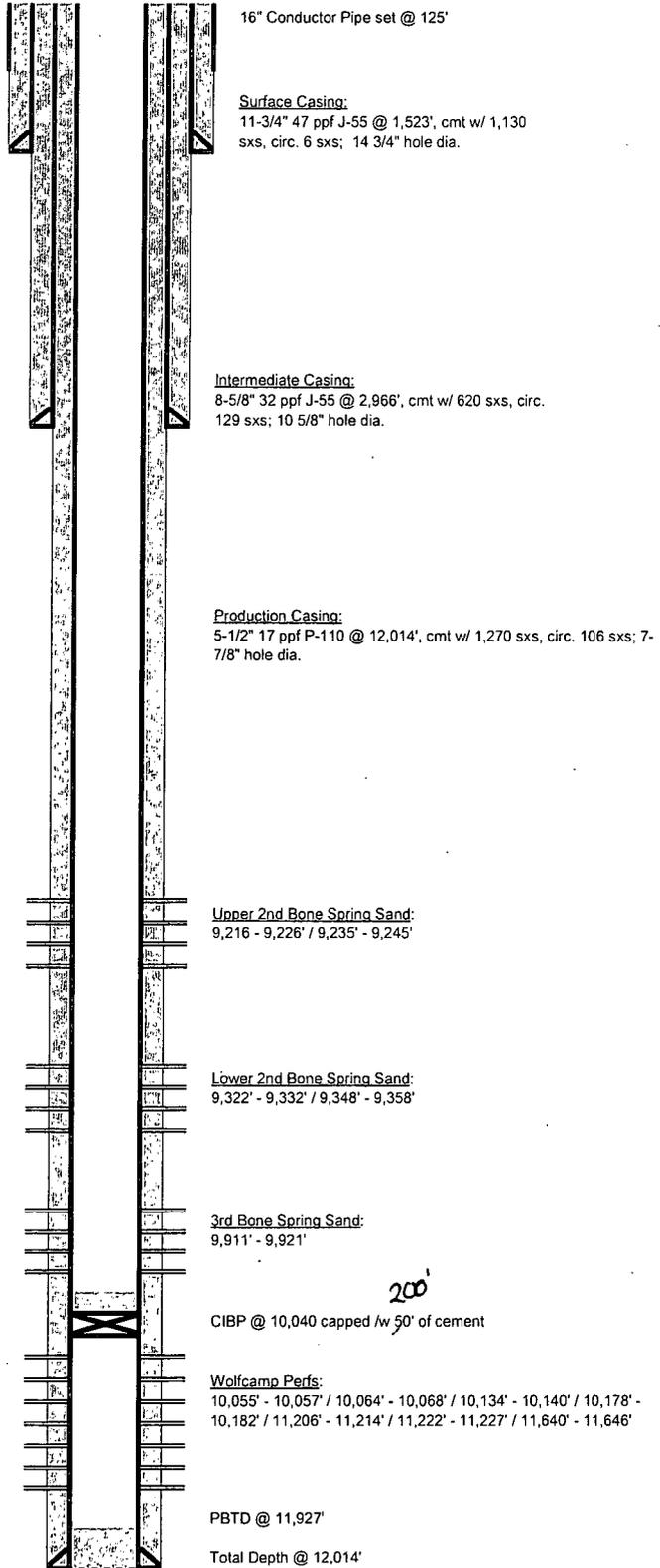
(updated: 07-10-14 DJA)

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BUREAU OF LAND MANAGEMENT
Carlsbad Field Office
620 East Greene Street
Carlsbad, New Mexico 88220
575-234-5972

Permanent Abandonment of Production Zone Conditions of Approval

Failure to comply with the following Conditions of Approval may result in a Notice of Incidents of Noncompliance (INC) in accordance with 43 CFR 3163.1.

1. Plugging operations shall commence within ninety (90) days from this approval.

If you are unable to plug back the well by the 90th day provide this office, prior to the 90th day, with the reason for not meeting the deadline and a date when we can expect the well to be plugged back. Failure to do so will result in enforcement action.

2. **Notification:** Contact the appropriate BLM office at least 24 hours prior to the commencing of any plug back operations. For wells in Eddy County, call 575-361-2822. For wells in Lea County, call 575-393-3612

3. **Blowout Preventers:** A blowout preventer (BOP), as appropriate, shall be installed before commencing any plugging operation. The BOP must be installed and maintained as per API and manufacturer recommendations. The minimum BOP requirement is a 2M system for a well not deeper than 9,090 feet; a 3M system for a well not deeper than 13,636 feet; and a 5M system for a well not deeper than 22,727 feet.

4. **Mud Requirement:** Mud shall be placed between all plugs. Minimum consistency of plugging mud shall be obtained by mixing at the rate of 25 sacks (50 pounds each) of gel per 100 barrels of **brine** water. Minimum nine (9) pounds per gallon.

5. **Cement Requirement:** Sufficient cement shall be used to bring any required plug to the specified depth and length. Any given cement volumes on the proposed plugging procedure are merely estimates and are not final. Unless specific approval is received, no plug except the surface plug shall be less than 25 sacks of cement. Any plug that requires a tag will have a minimum WOC time of 4 hours.

In lieu of a cement plug across perforations in a cased hole (not for any other plugs), a bridge plug set within 50 feet to 100 feet above the perforations shall be capped with 25 sacks of cement. If a bailer is used to cap this plug, 35 feet of cement shall be sufficient. **Before pumping or bailing cement on top of CIBP, tag will be required to verify depth.**

Unless otherwise specified in the approved procedure, the cement plug shall consist of either **Neat Class "C"**, for up to 7,500 feet of depth or **Neat Class "H"**, for deeper than 7,500 feet plugs.

6. **Subsequent Plug back Reporting:** Within 30 days after plug back work is completed, file one original and three copies of the Subsequent Report, Form 3160-5 to BLM. The report should give in detail the manner in which the plug back work was carried out, the extent (by depths) of cement plugs placed, and the size and location (by depths) of casing left in the well. **Show date work was completed.**

7. Trash: All trash, junk and other waste material shall be contained in trash cages or bins to prevent scattering and will be removed and deposited in an approved sanitary landfill. Burial on site is not permitted.