

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

MAR 30 2015

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals. RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well [X] Oil Well [ ] Gas Well [ ] Other
2. Name of Operator COG OPERATING LLC Contact: STORMI DAVIS E-Mail: sdavis@concho.com
3a. Address 2208 WEST MAIN ARTESIA, NM 88210
3b. Phone No. (include area code) Ph: 575-748-6946
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 1 T20S R34E Mer NMP NWNW 190FNL 1260FWL
8. Well Name and No. BLACK PEARL 1 FEDERAL 3H
9. API Well No. 30-025-42294
10. Field and Pool, or Exploratory LEA; BONE SPRING
11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION TYPE OF ACTION
[X] Subsequent Report
[X] Other Drilling Operations
[ ] Acidize [ ] Deepen [ ] Production (Start/Resume) [ ] Water Shut-Off
[ ] Alter Casing [ ] Fracture Treat [ ] Reclamation [ ] Well Integrity
[ ] Casing Repair [ ] New Construction [ ] Recomplete
[ ] Change Plans [ ] Plug and Abandon [ ] Temporarily Abandon
[ ] Convert to Injection [ ] Plug Back [ ] Water Disposal

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

1/10/15 Spud well.

1/11/15 TD 17 1/2" hole @ 1900'. Set 13 3/8" 54.5# J-55 csg @ 1896'. Cmt w/1150 sx Class C. Tailed in w/250 sx. Circ 342 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.

1/14/15 TD 12 1/4" hole @ 3516'. Set 9 5/8" 36# J-55 csg @ 3513'. Cmt w/775 sx Class C. Tailed in w/250 sx. Circ 163 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins. Drilled out 5' below FS w/10# brine - no loss of circ.

2/5/15 TD 8 3/4" lateral @ 15559' (KOP @ 10322'). Set 5 1/2" 17# P-110 csg @ 15535'. Cmt w/1350 sx Class C. Tailed in w/1500 sx. DNC.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #292725 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs

Name (Printed/Typed) STORMI DAVIS

Title PREPARER

Signature (Electronic Submission)

Date 02/23/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

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**Additional data for EC transaction #292725 that would not fit on the form**

**32. Additional remarks, continued**

2/8/15 Rig released.