Submit I Copy To Appropriate District	State of N	ew Mexico			Form C-103	
District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	OIL CONSERVATION DIVISION			WELL API NO.	Revised July 18, 2013	
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210				30-025-42362		
District III - (505) 334-6178	1220 South S	St. Francis D	Dr.	5. Indicate Type STATE	$\propto$ FEE $\square$	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Sonto Lo. NIM 87505			6. State Oil & Ga		
1220 S. St. Francis Dr., Santa Fe, NM 87505				VB1834 VB1		
	ICES AND REPORTS ON	WELLS		7. Lease Name of	r Unit Agreement Name	
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				Tele Delux 32 St	ata 🖌	
PROPOSALS.) 1. Type of Well: Oil Well 🖾 Gas Well 🗌 Other <b>HOBBS OCD</b>			8. Well Number 4H			
2. Name of Operator		HORE	5000	9. OGRID Numb	er	
Endurance Resources LLC	r		2015	270329	••	
3. Address of Operator MAR 3 0 2013				10. Pool name or Wildcat		
203 West Wall Street Suite 1000 Midland, TX 79701				WC-025 G-08 S2	535340; Bone Spring	
4. Well Location	150 Grat Grand day month		CEIVED	- 4 <b>C</b> 4 <b>L</b>	l'an	
	150feet from thenorth			et from theeast	/	
Section 32	Township 25S	Range 35		NMPM Lea	County NM	
	3218.9' GR	iner DR, RRD,	<i>KI</i> , <i>UK</i> , <i>eic</i> . <i>j</i>			
12. Check	Appropriate Box to Indi	icate Nature	of Notice,	Report or Other	Data	
NOTICE OF IN	NTENTION TO:		SUB	SEQUENT RE	PORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR				-		
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				LLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		ING/CEMENT	ГЈОВ 🛛 🖾		
DOWNHOLE COMMINGLE						
CLOSED-LOOP SYSTEM		🗆 отн	IER:			
13. Describe proposed or comp		•		•		
	ork). SEE RULE 19.15.7.14	4 NMAC. For	Multiple Con	npletions: Attach v	vellbore diagram of	
proposed completion or re-	completion.					
3/18/2015 Drill 12-1/4" hole to 9177'. Run 89 joints 43.5# HCL80 and 129 joints 40# HCL80 LTC 9-5/8" casing						
	ment first stage with 765 sac					
Class C cement 14.4 yield,	87 bbls. slurry. DV tool @ : second stage with 1070 Cla	5378'. Droppe	d bomb, open	ed DV tool and cir	culate 70 bbls.	
	s. slurry. Circulate 48 bbls. c			bois. siurry. ran.	oo sacks Class C	
· · · · · · · · · · · · · · · · · · ·	· · · · · · · · · · · · · · · · · · ·					
		_		Kecomp P	aa new well	
Spud Date: 3/05/2015	Pia Pa	lease Date:		Cancl Well	Create Pool	
Spud Date.		lease Date.		E-PERMITTING -	- New Well	
				Comp P&A	TA	
I hereby certify that the information	above is true and complete	to the best of	my knowledg	CSNG MB. Loc	Chng	
SIGNATURE A.		E Engineer		DATE	03/24/2015	
SIGNATURE	TITLE TITLE			DATE_	03/24/2013	
Type or print name _M. A. Sirgo, I	II E-mail address: m	anny@endura	nceresourcesl	lc:com PHONE:	432-242-4680	
For State Use Only					<b>i</b> ,	
APPROVED BY:	aug TITLE	Petroleu	ım Engineer	<b>r</b>	ATE 03/20/19	
Conditions of Approval (if any):				Dr		
••• •••						

MAR 3 1 2015

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