

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-02853
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1585
7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 2230
8. Well Number 001
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum (GB/SA)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBBS OCD**

2. Name of Operator
ConocoPhillips Company **MAR 27 2015**

3. Address of Operator
P.O. Box 51810 Midland, TX 79710 **RECEIVED**

4. Well Location
Unit Letter **M** : **660** feet from the **South** line and **660** feet from the **West** line
Section **22** Township **17-S** Range **35-E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3950' RKB

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☒	REME	CONVERSION ☐ RBDMS ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMI	RETURN TO ☐ TA ☐
PULL OR ALTER CASING ☐	MULTIPLE COMPL ☐	CASII	CSNG ☐ CHG LOC ☐
DOWNHOLE COMMINGLE ☐			INT TO PA ☒ P&A NR ☐ P&A R ☐
CLOSED-LOOP SYSTEM ☐			
OTHER: ☐		OTHER: ☐	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equip.
--RIH WL - Set CIBP @ 4,146'
--RIH Tbg - Tag BP @ 4,146'. Circ hole w/ MLF. Spot 50sx cmt to 3,700'. WOC-Tag
--Spot 25sx cmt @ 3,000' - 2,850'. WOC-Tag
1756 --Perf @ **1900'** - Sqz 85sx cmt to **1650'** WOC-Tag
--Perf @ 250' - Circ 80sx cmt to surface **1550'**
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date: **7/26/38** Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE **Greg Bryant** TITLE **P&A Tech - Basic Energy Services** DATE **3/24/15**
Type or print name **Greg Bryant** E-mail address: PHONE: **432-563-3355**

For State Use Only
APPROVED BY: **Malay Brown** TITLE **Dist. Supervisor** DATE **3/30/2015**
Conditions of Approval (if any):
APR 02 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 16, 2015

RKB @ 3950'
 DF @ 3948'
 GF @ 3940'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 2230 001
 Legal Description : 660 FSL & 660 FWL, Sec. 22, T-17S, R-35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 7/26/1938 Rig Released :
 API Number : 30-025-02853
 Status : Producing
 Drilled as State A # 1 State Lease No. B-1585
 OGRID No. 017643

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4246-4634	2/19/1942	15% NEA	4000					
OH 4246-4634	4/8/1957	Jel-X Acid	8500					
OH 4246-4634	5/7/1968	RO	30,000	30,000				
OH 4246-4634	5/3/1985	15% HCL	2000					
OH 4246-4634	3/4/1992	15% NEFE	4500					
	8/9/1998	Set CIBP @ 4200'						
	3/6/2001	Tag CIBP @ 4200; DO & CO To 4634'						
OH 4246-4634	3/9/2001	15% CCA	3000					
	9/26/2007	Tag @ 4605'						
	9/26/2007	Sandline bailer stuck in hole fr 4591-4605'						

11" Hole

8 5/8" 28# H-40 @ 1706'
 Cmt'd w/ 600 sxs, circ
 TOC @ Surface

TOC 5 1/2" @ 2000' (Calc)

Top Salt @

Base Salt @

7 7/8" Hole
 5 1/2" 17# J-55 @ 4246'
 Cmt'd w/ 275 sxs
 TOC @ 2000' (calc)

4 3/4" Open Hole
 4246-4634'

Sandline bailer fr 4595-4610'

Fill fr 4605-4634'

Formation Tops:

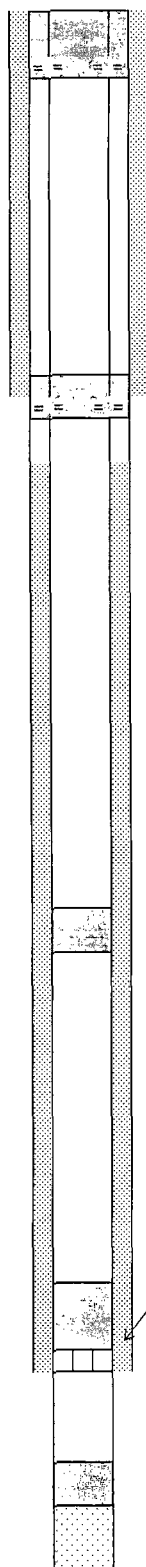
Rustler
 Yates
 Queen
 Grayburg
 San Andres
 Glorieta

PBTD @ 4605'
 TD @ 4634'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 16, 2015

RKB @ 3950'
DF @ 3948'
GF @ 3940'



11" Hole

P&S 80sx cmt @ 250'-3'

8 5/8" 28# H-40 @ 1706'

Cmt'd w/ 600 sxs, circ

TOC @ Surface

P&S 85sx cmt @ 1900'-1650' - Tag

TOC 5 1/2" @ 2000' (Calc)

Top Salt @

Spot 25sx cmt @ 3000'-2850' - Tag

Base Salt @

Spot 50sx cmt @ 4146'-3700' - Tag

Set CIBP @ 4146'

7 7/8" Hole

5 1/2" 17# J-55 @ 4246'

Cmt'd w/ 275 sxs

TOC @ 2000' (calc)

4 3/4" Open Hole

4246-4634'

Sandline bailer fr 4595-4610'

Fill fr 4605-4634'

PBTD @ 4605'
TD @ 4634'

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Formation Tops:

Rustler
Yates
Queen
Grayburg
San Andres
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