

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-06009
1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐		5. Indicate Type of Lease STATE ☐ FEE ☒
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No.
3. Address of Operator P.O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name Theodore Anderson
4. Well Location Unit Letter O : 660 feet from the South line and 1980 feet from the East line Section 8 Township 20-S Range 37-E NMPM County Lea		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3547' RKB		9. OGRID Number 217817
		10. Pool name or Wildcat Eumont; Yates-7 Rvrs-Qn (Pro Gas)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

RE
CO
CA

E-PERMITTING <SWD INJECTION>
CONVERSION ☐ RBDMS ☐
RETURN TO ☐ TA ☐
CSNG ☐ CHG LOC ☐
INT TO P&A ☒ P&A NR ☐ P&A R ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equip.
--Spot 30sx cmt @ 3,645' - 3,400'
--RIH WL - Set CIBP @ 3,052'
--RIH Tbg - Tag BP @ 3,052'. Circ hole w/ MLF. Spot 25sx cmt to 2,900'
--RIH WL - Set CIBP @ 2,458'
--RIH Tbg - Tag BP @ 2,458'. Cap w/ 30sx cmt to 2,233'. WOC-Tag
--Perf @ 1,182' - Sqz 40sx cmt to 1,082'. WOC-Tag
--Pump 40sx cmt @ 300' to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17

Spud Date:

11/5/36

Rig Release Date:

11/27/36

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE **P&A Tech - Basic Energy Services** DATE **3/24/15**

Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY: **Mary Brown** TITLE **Dist. Supervisor** DATE **3/30/2015**

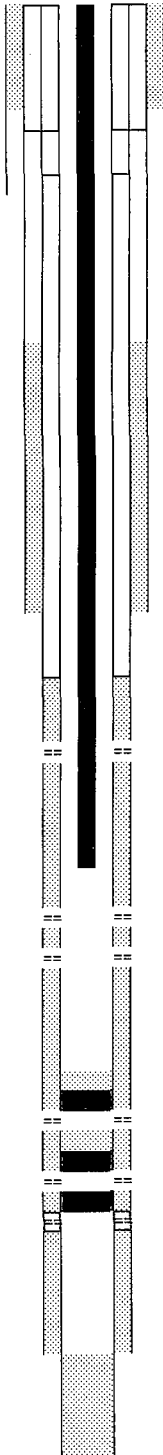
Conditions of Approval (if any):

APR 02 2015

WELLBORE SKETCH
ConocoPhillips Company -- Lower 48 - Mid-Continent BU / Permian Operations

Date: March 18, 2015

RKB @ 3547'
DF @
GL @ 3538'



12-1/4" Hole

10 3/4" @ 32.75# SC LW @ 249'
Cmt'd w/ 225 sx, circ
TOC @ Surface
Sqz hole @ 250 w/ 250 sxs cmt

Top of Salt @ 1132'

TOC 7 5/8" @ 1525' (TS)

Base of Salt @ 2283'

9 7/8" Hole
7 5/8" @ 22# SC LW @ 2385'
Cmt'd w/ 315 sx, circ
TOC @ 1525 (TS)

Sqz hole @ 2520
TOC 5 1/2" @ 2540' (TS)

2558-2791'

3152-3170'

3185-3395'

CIBP @ 3655' w/ 10' cmt on top; TOC @ 3645'
3668-3705'

CIBP @ 3730' w/ 10' cmt on top; TOC @ 3720'
3740-3760'
CMRT @ 3780'
Sqz 3798-3808' w/ 120 sxs cmt

7-5/8" Hole
5-1/2" 17# SC LW @ 3810'
Cmt'd w/ 175 sx, circ
TOC @ 2540' (TS)

Open Hole
3810-3872

PB w/ hydromite fr 3872-3809'

PBTD @ 3809'
TD @ 3872'

Subarea : Hobbs
Lease & Well No. : Anderson, Theodore 1
Legal Description : 660 FSL & 1980 FEL, Sec. 8, T20S, R37E
County : Lea State : New Mexico
Field : Eumont; Yates 7Rvrs Queen (Pro Gas)
Date Spudded : 11/5/1936 Rig Released: 11/27/1936
API Number : 30-025-06009
Status : Producing
OGRID No. **4323**

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	Max ISIP	Max Rate	Max Down
	6/5/1953	PB w/ 16 gals hydromite fr 3849-3872						
	6/12/1953	PB w/ 12 gals hydromite fr 3828-3849						
	6/19/1953	PB w/ 32 gals hydromite fr 3809-3828						
	6/19/1953	Perf 3798-3808 w/ 4 SPF						
	6/28/1953	15% NEA 1000						
	1/11/1955	Set CMRT @ 3780'						
	1/15/1955	Sqz 3798-3808 w/ 120 sxs cmt						
	1/17/1955	Perf 3740-3760 w/ 4 SPF						
3740-3760	1/19/1955	15% NEA 500						
	2/2/1955	Perf 3185-3235, 3250-3260, 3270-3350, 3370-3395 w/ 4 SPF						
3185-3760	3/8/1955	RO 11,600 17,400						
	8/2/1972	Set CIBP @ 3730 w/ 10' cmt on top; TOC @ 3720'						
	8/2/1972	Perf 3668-3670, 3691-3693, 3703-3705 w/ 4 SPF						
3668-3705	8/3/1972	15% NEA 500						
	8/4/1972	Set CIBP @ 3655' w/ 10' cmt on top; TOC @ 3645'						
	7/17/1996	Perf 3152-3170 w/ 2 SPF						
	7/17/1996	Sqz hole @ 2520						
		Note 5 1/2 is cmt'd fr surface to 189 & 428-3810						
3152-3170	7/17/1996	15% NEA 2700						
	7/18/1996	Sqz hole @ 250' w/ 250 sxs cmt						
3152-3395	7/26/1996	50Q CO2 55,000 198,600						
	7/29/1996	Perf 2558, 2567, 2589, 2602, 2614, 2639, 2645, 2669, 2673, 2683, 2688, 2703, 2710, 2716, 2751, 2765, 2769, 2791, w/ 1 SPF						
2558-2791	7/29/1996	15% NEA 3000						
2558-2791	7/30/1996	50Q CO2 34,900 149,000						

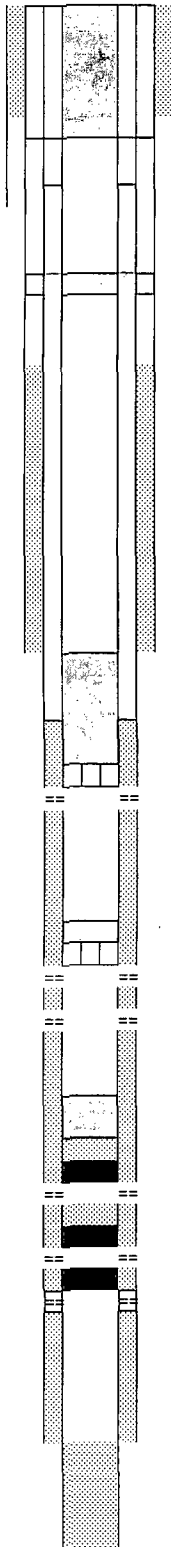
Formation Tops:

Anhydrite	
Yates	2441'
Seven Rivers	2715'
Queen	3150'
Penrose	3250'
Grayburg	3460'
San Andres	3770'

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Top of Salt @ 1132'
P&S 40sx cmt @ 1182'-1082' - Tag

TOC 7 5/8" @ 1525' (TS)

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Sqz hole @ 2520
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