

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised August 1, 2011

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-07258
5. Indicate Type of Lease STATE FEE XX
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Reed Estate
8. Well Number 001
9. OGRID Number
10. Pool name or Wildcat Medicine Rock Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Hal J. Rasmussen operating, Inc

3. Address of Operator
1625 N. French Drive Hobbs, NM 88240

4. Well Location
Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 22 Township 15S Range 38E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

MCBBS OGD
 RECEIVED
 MAR 16 2015

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/>	
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

See Attached

E-PERMITTING <SWD INJECTION>
 CONVERSION RBDMS
 RETURN TO TA
 CSNG CHG LOC
 INT TO PA P&A NR P&A R

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE _____ DATE _____

Type or print name _____ E-mail address: _____ PHONE: _____

For State Use Only

APPROVED BY: Malyce Brown TITLE Dist Supervisor DATE 3/16/2015
 Conditions of Approval (if any):

APR 02 2015

Reed Estate #1 Plugging Report

2/26/2015 Moved in and rigged up. Rigged up kill truck on wellhead. Pumped 30 bbls brine down tubing and 40 bbls down casing. Worked to unseat hanger and seal assembly from wellhead. Could get hanger to move but could not get it out of the wellhead. Pumped remaining 40 bbls of brine down casing. Unbolted top spool from wellhead. Could pull top spool and tubing up with top spool unbolted. Reinstalled top spool and SION. Will change out top spool and strip on annular BOP in the morning.

2/27/2015 Killed well with brine. Stripped off top spool and laid down spool with 1 joint of 3 1/2" tubing. Stripped on top spool from the Amoco Stone #1. Installed BOP

3/2/2015 Rigged up cable spooler and POOH with tubing. Pulled 95 jts of 3 1/2" tubing and 219 jts of 2 7/8" tubing. Spooled Approx. 9800' of cable onto a spool and set off to the side of location. No pumps or motors were recovered. Had a flange on the bottom joint of 2 7/8" tubing. Cable was still attached to bottom joint. Continually killed well with brine during the day. Production string was stood back while spooling cable.

3/3/2015 Laid down 2 7/8" and 3 1/2" tubing. Moved workstring to location. Switched over to run work string. Picked up 5 1/2" casing scrapper and started in the hole.

3/4/2015 Picked up 2 3/8" work string. Tagged up @ 9772'. Tag is the top of the submersible pump left in the hole. Laid down 1 joint and shut in for bad weather.

3/5/2015 POOH with scrapper. RIH and set 5 1/2" CIBP at 9750'. Circulated MLF and tested casing. Casing good. Spotted 25 sx cement on top of CIBP. SION

3/6/2015 Spotted 25 sx class H at 9100'. POOH to 6850' and spotted 25 sx Class c cement. POOH to 4910' and spotted 25 sx cement with CaCl. Nipped down annular BOP and installed manual BOP. RIH and tagged cement at 4673'. POOH to 3050' and SION.

3/7/2015 Spotted 25 sx class C cement at 3050'. POOH and spotted 25 sx at 2150'. POOH and perforated casing at 382'. Loaded hole and pressured up to 750#. Held with no drop in pressure. RIH to 453' and spotted 30 sx cement w/CaCl. WOC and tagged at 274'. POOH and perforated at 100'. Loaded hole and pressured up to 750#. Held. RIH to 162' and circulated cement to surface with 30 sx. Rigged down. Cut off wellhead. Filled both strings of casing to surface with less than 2 sx cement. Installed marker and cut off anchors. Hauled off pit water and cleaned the pit.