

FILE IN TRIPLICATE

OIL CONSERVATION DIVISION

DISTRICT I
1625 N. French Dr., Hobbs, NM 88240

DISTRICT II
1301 W. Grand Ave, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
MAR 30 2015

WELL API NO. 30-025-07569	<input checked="" type="checkbox"/>
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>	
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name South Hobbs (G/SA) Unit	<input checked="" type="checkbox"/>
8. Well No. 3	<input checked="" type="checkbox"/>
9. OGRID No. 157984	
10. Pool name or Wildcat Hobbs (G/SA)	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)

1. Type of Well: Oil Well Gas Well Other Temporarily Abandoned

2. Name of Operator: Occidental Permian Ltd.

3. Address of Operator: HCR 1 Box 90 Denver City, TX 79323

4. Well Location: Unit Letter L : 1980 Feet From The South Line and 560 Feet From The West Line
Section 34 Township 18-S Range 38-E NMPM Lea County Lea

11. Elevation (Show whether DF, RKB, RT GR, etc.)
3635' KB

Pit or Below-grade Tank Application or Closure
Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____
Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

E-PERMITTING <SWD INJECTION> CONVERSION _____ RETURN TO _____ CSNG _____ INT TO PA _____ P&A NR _____ P&A R _____	RBDMS <u>SAD</u> <input checked="" type="checkbox"/> TA <u>on</u> <input checked="" type="checkbox"/> CHG LOC _____ <input type="checkbox"/> _____ <input type="checkbox"/>	SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> PLUG & ABANDONMENT <input type="checkbox"/> CASING TEST AND CEMENT JOB <input type="checkbox"/> OTHER: <u>Casing Integrity Test/TA Status Request</u> <input checked="" type="checkbox"/>
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13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE: RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This Approval of Temporary Abandonment Expires 3/14/2017

Date of Test: 03/14/2015

Pressure Readings: Initial - 560 PSI; 15 min - 560 PSI; 30 min - 560 PSI

Length of test: 30 minutes

Witnessed: NO

CIBP @4000'
Top Perf @4072'

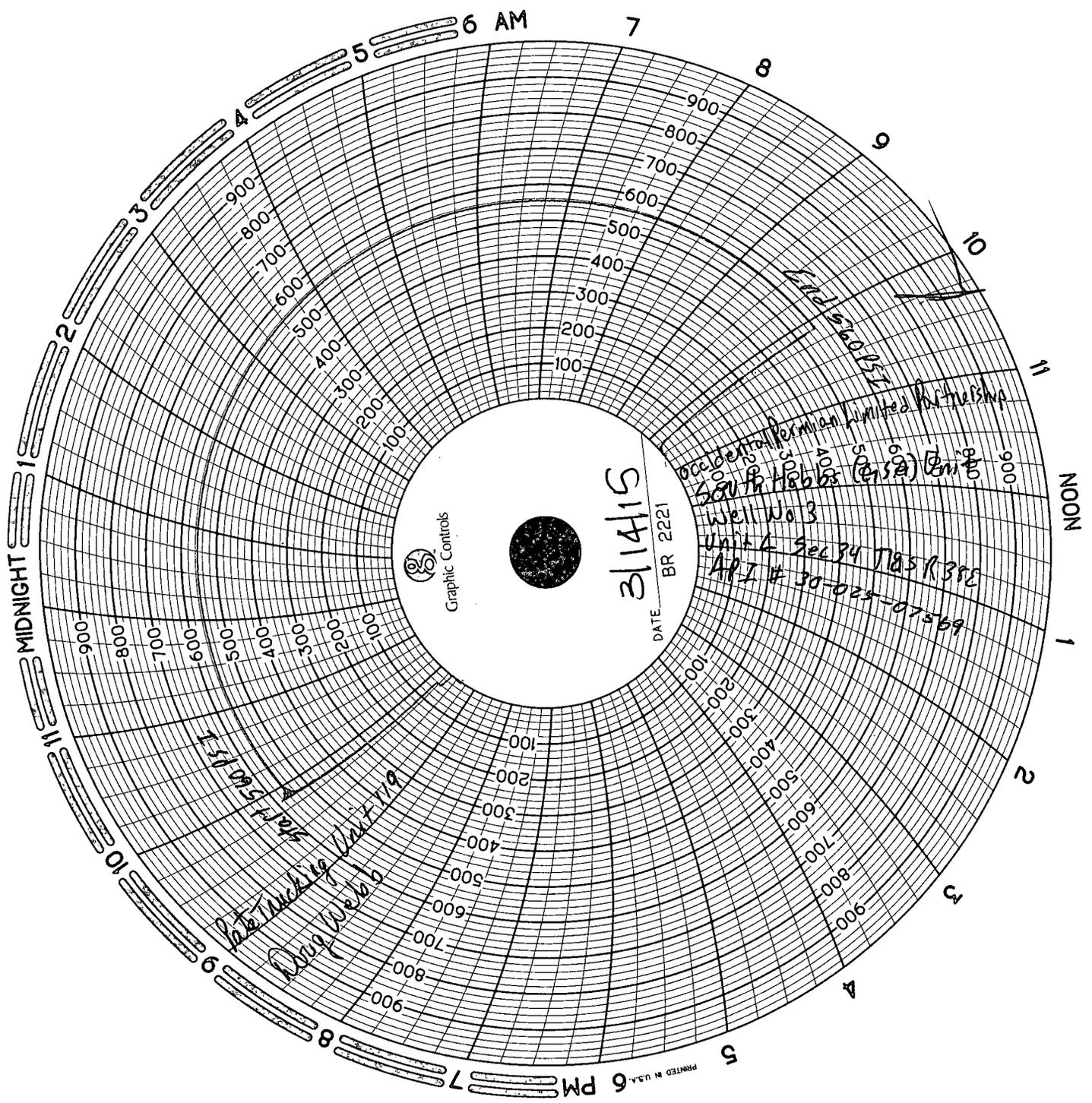
I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit or an (attached) alternative OCD-approved plan

SIGNATURE Mendy A Johnson TITLE Administrative Associate DATE 03/25/2015
 TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only
 APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 3/30/2015
 CONDITIONS OF APPROVAL IF ANY: _____

APR 02 2015

h am



Graphic Controls

3/14/15
BR 2221
DATE

Occidental Petroleum Limited Partnership
Socofra Hobbs (P) SA
Unit 4 Sec 34 T185 R38E
API # 30-029-07569
Well No 3
Socofra Hobbs (P) SA
Unit 4 Sec 34 T185 R38E
API # 30-029-07569

Unit 4 Sec 34 T185 R38E
API # 30-029-07569
Well No 3
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