

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-08540
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. B-1400-3
7. Lease Name or Unit Agreement Name East Vacuum GSA Unit Tr 3315
8. Well Number 004
9. OGRID Number 217817
10. Pool name or Wildcat Vacuum (GB/SA)
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3934' GL

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐ **HOBS OGD**

2. Name of Operator
ConocoPhillips Company **MAR 27 2015**

3. Address of Operator
P.O. Box 51810 Midland, TX 79710 **RECEIVED**

4. Well Location
Unit Letter **P** : **990** feet from the **South** line and **990** feet from the **East** line
Section **33** Township **17-S** Range **35-E** NMPM County **Lea**

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒ TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐ DOWNHOLE COMMINGLE ☐ CLOSED-LOOP SYSTEM ☐ OTHER: ☐	E-PERMITTING <SWD INJECTION> CONVERSION ☐ RBDMS ☐ RETURN TO ☐ TA ☐ CSNG ☐ CHG LOC ☐ INT TO PA ☒ P&A NR ☐ P&A R ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

--MIRU. ND WH, NU BOP. POOH Prod Equip.
--RIH WL - Set CIBP @ 4,206'
--RIH Tbg - Tag BP @ 4,206'. Circ hole w/ MLF. Spot 40sx cmt to 3,700'
1623 --Spot 35sx cmt @ 3,100' - 2,670'. WOC-Tag
--Perf @ 1,770' - Sqz 50sx cmt to 1,523'. WOC-Tag
--Perf @ 60' - Circ 25sx cmt to surface
--POOH. Fill wellbore. Verify cmt @ surface in all annuli

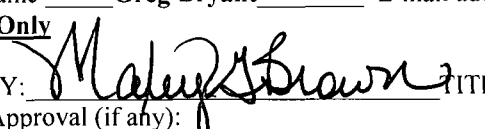
****A closed-loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17****

Spud Date: **5/2/40** Rig Release Date: **5/24/40**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE **P&A Tech - Basic Energy Services** DATE **3/24/15**
Type or print name **Greg Bryant** E-mail address: _____ PHONE: **432-563-3355**

For State Use Only

APPROVED BY:  TITLE **Dist. Supervisor** DATE **3/30/2015**
Conditions of Approval (if any): _____
APR 02 2015

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 19, 2015

RKB @
 DF @ 3939'
 GF @ 3934'

Subarea : Buckeye
 Lease & Well No. : East Vacuum GB/SA Unit, Tract 3315 004
 Legal Description : 990 FSL & 990 FEL, Sec. 33, T-17S, R-35E
 County : Lea State : New Mexico
 Field : Vacuum (Grayburg-San Andres)
 Date Spudded : 5/2/1940 Rig Released: 5/24/1940
 API Number : 30-025-08540
 Status: Producing
 Drilled as State T #4 State Lease No. B-1400-3
 OGRID No. 017643

Stimulation History:

Interval	Date	Type	Gals	Lbs. Sand	Max Press	ISIP	Max Rate	Max Down
OH 4306-4625	6/10/1940	X Acid	5000					
OH 4306-4625	9/17/1964	15% NEA	1000					
OH 4306-4625	6/7/1965	15% NEA	6400					
OH 4306-4625	8/20/1966	28% NEA	4000					
OH 4306-4625	3/29/1969	15% NEA	7500					
	1/7/1972	PB w/ 15 gals hydromite to 4574'						
	1/7/1972	Dmp 150# sand filled back to 4555'						
OH 4306-4555	1/8/1972	15% NEA	500					
OH 4306-4555	1/8/1972	GFW	28,000	56,000				
	1/10/1972	CO to 4574'						
OH 4306-4574	6/28/1976	15% HCL	500					
	5/14/1985	TA						
	10/28/1986	Reinstate to producing						
OH 4306-4574	8/22/1997	15% Ferck	8000					
OH 4306-4574	6/15/1999	15% NEA	8800					
OH 4306-4574	11/8/2002	15% Ferck	6500					
	7/14/2011	Sqz csg lk 2387-2741 w/ 100 sxs cmt						
	7/25/2011	DO to 2678' fell thru						
	7/26/2011	New lk fr 1836-1869'						
	7/27/2011	Sqz csg lk w/ 75 sxs cmt						
	8/2/2011	DO to 2774'						

9 7/8" Hole

7 5/8" 26# SS @ 1573'

Cmt'd w/ 600 sxs, circ
 TOC @ Surface

Top Salt @ 1720'

Sqz 1836-1869 w/ 75 sxs cmt

TOC 4 1/2" @ 2335' (Calc)

Sqz 2387-2741 w/ 100 sxs cmt

Base Salt @ 2720'

6 3/4" Hole

4 1/2" 9.5# SS @ 4306'

Cmt'd w/ 250 sxs; circ
 TOC @ 2335' (Calc)

3 7/8" Open Hole
 4306-4574'

Formation Tops:

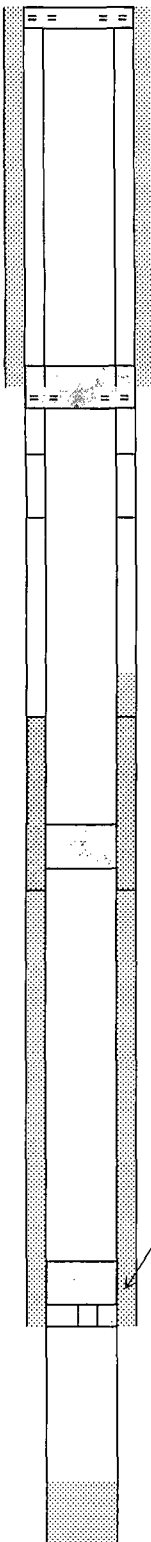
Rustler
 Salado
 Yates
 Queen
 Grayburg
 San Andres
 Glorieta

PBTD @ 4574'
 TD @ 4625'

WELLBORE SKETCH
ConocoPhillips Company - Lower 48 - Mid-Continent BU / Permian Operations

Date: March 19, 2015

RKB @
 DF @ 3939'
 GF @ 3934'



9 7/8" Hole
P&S 25sx cmt @ 60'-3'

7 5/8" 26# SS @ 1573'
 Cmt'd w/ 600 sxs, circ
 TOC @ Surface
P&S 50sx cmt @ 1770'-1523' - Tag
Top Salt @ 1720'

Sqz 1836-1869 w/ 75 sxs cmt

TOC 4 1/2" @ 2335' (Calc)

Sqz 2387-2741 w/ 100 sxs cmt

Base Salt @ 2720'
Spot 35sx cmt @ 3100'-2670' - Tag

Spot 40sx cmt @ 4206'-3700'
Set CIBP @ 4206'
 6 3/4" Hole
4 1/2" 9.5# SS @ 4306'
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