

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-09291
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input checked="" type="checkbox"/> Other		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Merit Energy Company		6. State Oil & Gas Lease No.
3. Address of Operator 13727 Noel Rd. Suite 1200 Dallas, Texas 75240		7. Lease Name or Unit Agreement Name State A A/C 1
4. Well Location Unit Letter M : 990 feet from the South line and 990 feet from the West line Section 10 Township 23S Range 36E NMPM County Lea		8. Well Number 38
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 14591
		10. Pool name or Wildcat Jalmat Yates Tansil 7 Rivers

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		E-PERMITTING <SWD INJECTION>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REN	CONVERSION <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	CON	RBDMS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CAS	RETURN TO <input type="checkbox"/>
DOWNHOLE COMMINGLE <input type="checkbox"/>			TA <input type="checkbox"/>
OTHER: <input type="checkbox"/>			CSNG <input type="checkbox"/>
			CHG LOC <input type="checkbox"/>
			INT TO P&A <input checked="" type="checkbox"/>
			P&A NR <input type="checkbox"/>
			P&A R <input type="checkbox"/>
			OTHER: <input type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Test anchors. Clear location.

MIRU plugging rig. Disconnect wellhead. NU BOP.

PU 5-1/2" bit & 2-7/8" tbg. RIH & tag CIBP @ 2850'. Pressure test csg. Circulate mud laden fluid.

POOH w/tbg. & bit.

TIH & spot 25 sxs cmt on top of CIBP @ 2850'.

Spot 25 sxs cmt @ 297-397'.

Spot 15 sxs cmt @ 3-60'.

Cut off wellhead, rig anchors and clean location.

RDMO plugging rig.

SPOT 25 SXS 1300'
WOC & TAG

**The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations**

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Lynne Moon TITLE Regulatory Manager DATE 03/27/2015

Type or print name Lynne Moon E-mail address: lynne.moon@meritenergy.com PHONE: (972)628-1569

For State Use Only

APPROVED BY: Mary Brown TITLE Dist. Supervisor DATE 3/31/2015

Conditions of Approval (if any):

APR 02 2015

mm



<u>Status</u>	TA'd
<u>County & State</u>	Lea County, NM
<u>API No.</u>	30-025-09291
<u>Pool Name</u>	Jalmat: Tansill Yates Seven Rivers

Spud: 10/15/52 Ground Elevation: 3,450' D.F. Elevation: _____
Completed: 11/04/52 KB Elevation: _____ Total Depth: 3,250'

Surface						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
12-1/2"	347'	9-5/8"	32.0#	J-55	360 sx	CTS, circ 45sx
Production						
Hole size	Depth	Size (OD)	Weight	Grade	Sx. Cmt	Comments
8-3/4"	2,942'	7"	20.0#	J-55#	1126 sx	CTS, circ 200sx

None.

<u>3/19/53</u>	Spud
<u>4/4/53</u>	Initial Completion. IP 5500 MCF
<u>5/69</u>	Well quit flowing. Acidize w/ 500 gal 15%. Returned well to 850 MCFPD.
<u>3/89</u>	CO OH to 3,250'. Acidized OH w/ 1500 gal 15%
	Before - SI
<u>5/89</u>	After - 11 OB, 16 BW & 140 MCF
<u>1/90</u>	Pulling Well
<u>11/90</u>	Pulling Well. New pump
<u>11/90</u>	Pulling Well. CO Fill
<u>1/91</u>	Pulling Well. CO Fill
<u>3/92</u>	Pulling Well. CO Fill
<u>2/97</u>	Well SI
<u>12/03</u>	RU - free stuck pump. Pull pump, rods & tbg. Set CIBP @ 2850'. TA well.

POTENTIAL None seen

Procedures

1
2
3
4
5
6
7
8
9
10

[illegible]

XXCIBPXX

CIBP @ 2850'
12/12/2003

Tansill	2,910'
Yates	3,050'
7 Rivers	3,260'
Queen	NDE
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

Total Depth	3,250'
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Wellbore Diagram

Lease & Well No. **State A A/C 1 # 38**
Field Name **Jalmat**
Location **990' FSL & 990' FWL; Unit M, Sec. 10, T23S, R36E**

Status **TA'd**
County & State **Lea County, NM**
API No. **30-025-09291**
Pool Name **Jalmat: Tansill Yates Seven Rivers**

Well Information

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Completed: **11/04/52** KB Elevation: Total Depth: **3,250'**

Pipe Data

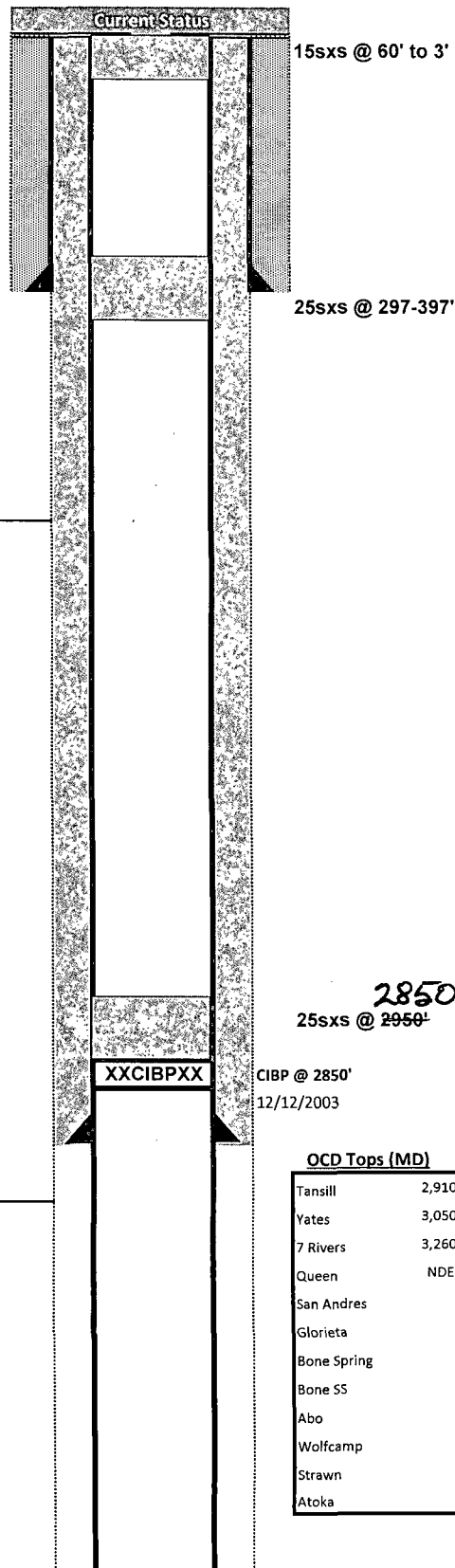
Surface						
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Downhole Tubulars (Top to Bttm)						
None.						

Well History

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POTENTIAL None seen



OCD Tops (MD)

Tansill	2,910'
Yates	3,050'
7 Rivers	3,260'
Queen	NDE
San Andres	
Glorieta	
Bone Spring	
Bone SS	
Abo	
Wolfcamp	
Strawn	
Atoka	

Procedures

- 1
- 2
- 3
- 4
- 5
- 6
- 7
- 8
- 9

Total Depth **3,250'**