Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO.
30-025-25804

5. Indicate Type of Lease
STATE FEE X

6. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

HOBBS OCD
MAR 30 2015
RECEIVED

7. Lease Name or Unit Agreement Name
Scharb Com

1. Type of Well: Oil Well ☐ Gas Well ☐ Other

8. Well Number 1

2. Name of Operator
Read and Stevens, Inc.

9. OGRID Number
018917

3. Address of Operator
PO box 1518, Roswell, NM 88202-1508

10. Pool name or Wildcat
Scharb Bone Spring

4. Well Location
Unit Letter J : 1980 feet from the S line and 1980 feet from the E line
Section 7 Township 19S Range 35E NMPM Lea County

11. Elevation *(Show whether DR, RKB, RT, GR, etc.)*
3866.2 GR

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	X
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐
DOWNHOLE COMMINGLE	☐		
CLOSED-LOOP SYSTEM	☐		
OTHER:			

REM
CON
CAS

E-PERMITTING <SWD____INJECTION>
CONVERSION____ RBDMS_____
RETURN TO____ TA_____
CSNG_____ CHG LOC_____
INT TO P&A NR____P&A R____

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

The Oil Conservation Division
MUST BE NOTIFIED 24 Hours
Prior to the beginning of operations

Read and Stevens, Inc. plans to P&A this well as follows:
1. Set CIBP at 10,088' and perforate 5894'.
2. Run in hole with tubing and circulate hole with plug mud and pump 25 sx Class H plug on top of CIBP. **Plug 1: 9754 - 10088**
3. Pull tubing up and pump pump 50 sx Class H plug at 8564'; **Plug 2: 7895-8564,** tag ~~if experience fluid loss~~ WOC & TAG
4. Pull tubing up and pump 25 sx Class H plug @ 6578, **Plug 3: 6244 – 6578',** tag ~~if experience fluid loss~~ WOC & TAG
5. Pull tubing up and pump 35 sx Class H plug in and out of squeeze holes @ 5894: **Plug 4: 5794-5894'** WOC and Tag
6. Cut 4 ½" casing and pull from 4050'. 4100'
7. RIH with tubing and pump 35 sx class C plug @ ~~4050'~~ 4100', **Plug 5: 3950-~~4050~~4100',** WOC and Tag.
8. Pull tubing up and pump 35 sx class C plug @ 1950', **Plug 6: 1850-1950'**
9. Perforate 8 5/8" casing @ 420'.
10. RIH w/ tubing to 420' and pump approximately 250 sx Class C to fill 8 5/8" and 13 3/8" casing. **Plug 7: Surface to 420'**

After plugging the location will be cleared of equipment and junk and a dry hole marker will be installed per NMOCD rules and Regs.

Spud Date: 1/20/1978 Rig Release Date: 4/5/1978

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tim Collier TITLE VP Drilling and Exploration DATE 3/19/2015

Type or print name Tim Collier E-mail address: tcollier@read-stevens.com PHONE: 575 622 3770

For State Use Only

APPROVED BY: Mary Brown TITLE Dist Supervisor DATE 3/30/2015

Conditions of Approval (if any):

APR 0 2 2015

Read and Stevens, Inc.

WELL BORE DIAGRAM

Proposed Plugs

Scarb Unit Com #1 2/24/2015
API # **30-025-25804**

Plug #7 Approx 250 sx
Surface to 420'

Sq Hole @ 420'

1 3/4" 34# H-40 @ 371',
400 sx, Circulated to Surface

Plug #6 35 sx 1850-1950

TOC behimd 8 5/8" @ 1000' by Temp. Log

Plug #5 35 sx 3050 to 4050

Cut and Pull 4 1/2"
casing @ 4050'

8 5/8" 24,28 & 32# J-55 @ 4000'
950 sx, TOC 1000'

7 7/8" hole from 4000 to TD

Plug #4 35 sx 5794 to 5894
Sq Hole @ 5894

Plug #3 25 sx 6244-6578

TOC sqeeze @ 5828

Hole in casing @ 6528
Squeeeze

Plug #2 50 sx 7895-8564'

TOC sqeeze @ 7667'
Hole in Casing 8134, sq 100 sx
Calc TOC squeeze @ 8132'

Hole in casing between 8483 and 8514', sq 75 sx

TOC 9380'

Plug #1: 25 sx on CIBP
CIBP @ 10,088

Bone Spring Perforations: 10,138-10,162'
7000 gals acid

4 1/2" 10.5 & 11.6# @ 10,223
200 sx, est TOC 9380'

TD 11,223

Geologic Tops	
Anhydrite	1830
T. Salt	1900
B. Salt	3214
Yates	3486
7 Rivers	3965
Queen	4660
Penrose	4914
Delaware	5774
Bone Spring	7905
Scharb	10,132