

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR PROPOSALS.)		WELL API NO. 30-025-26186
1. Type of Well: Oil Well Gas Well ☒ Other		5. Indicate Type of Lease STATE ☒ FEE
2. Name of Operator VERNON E. FAULCONER, INC.		6. State Oil & Gas Lease No. L2662
3. Address of Operator 1001 ESE LOOP 323, SUITE 160 P.O. BOX 7995, TYLER, TEXAS 75711		7. Lease Name or Unit Agreement Name NEW MEXICO 28 STATE
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 28 Township 16S Range 35E NMPM LEA County		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4,011' - RKB		9. OGRID Number 148394
		10. Pool name or Wildcat 85210 SHOE BAR; ATOKA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

E-PERMITTING <SWD ☒ INJECTION> CONVERSION ☐ RBDMS ☐ RETURN TO ☐ TA ☐ CSNG ☐ CHG LOC ☐ INT TO PA ☐ P&A NR ☒ P&A R ☐ OTHER: ☐	SUBSEQUENT REPORT OF: REMEDIAL WORK ☐ ALTERING CASING ☐ COMMENCE DRILLING OPNS. ☐ P AND A ☒ CASING/CEMENT JOB ☐ OTHER: ☐
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

03/10/15: JET CUT 2-3/8" TBG. @ 10,010' (OK'D BY OCD); CIRC. WELL X PUMP 25 SXS. CMT. @ 9,960' (PER OCD); WOC.
03/11/15: TAG CMT. @ 9,734' (OK'D BY OCD); PRES. TEST CSG. TO 500# - HELD OK FOR 20 MINS.; CIRC. WELL W/
PXA MUD; PUMP 25 SXS. CMT. @ 9,070'.
03/12/15: CUT 5-1/2" CSGS. @ 5,809' - NOT FREE; PUMP 25 SXS. CMT. @ 5,860' (PER OCD); WOC.
03/13/15: TAG CMT. @ 5,704' (OK'D BY OCD); CUT X PULL 5-1/2" CSG. @ 4,935'.
03/15/15: PUMP 60 SXS. CMT. @ 4,960'; WOC X TAG CMT. @ 4,836' (OK'D BY OCD).
03/19/15: PUMP 50 SXS. CMT. @ 3,260'-3,160'; PUMP 50 SXS. CMT. @ 1,900'-1,800'; PUMP 50 SXS. CMT. @ 462'; WOC.
03/20/15: TAG CMT. @ 325' (OK'D BY OCD); MIX X CIRC. TO SURF. 50 SXS. CMT. @ 100'-3'; DIG OUT X CUT OFF
WELLHEAD 3' B.G.L.; SPOT CMT. TO SURF. ON 9-5/8" ANNULUS; WELD ON STEEL PLATE TO CSGS. X
INSTALL DRY HOLE MARKER.

DURING THIS PROCEDURE WE USED THE CLOSED-LOOP SYSTEM W/ A STEEL TANK AND HAULED CONTENTS TO THE REQUIRED DISPOSAL, PER OCD RULE 19.15.17.

MIRU: 03/07/15

RDMO: 03/20/15

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David A. Eyer TITLE: AGENT DATE: 03/23/15

Type or print name: DAVID A. EYLER E-mail address: DEYLER@MILAGRO-RES.COM PHONE: 432.687.3033

For State Use Only

APPROVED BY: Mark Brown TITLE: Dist. Supervisor DATE: 3/31/2015
Conditions of Approval (if any)

APR 02 2015