Submit 3 Copies To Appropriate District Office	State of New Mexico			Form C-103
District I	Energy, Minerals and Natural Resources			March 4, 2004
1625 N. French Dr., Hobbs, NM 88240 District II	1625 N. French Dr., Hobbs, NM 88240			WELL API NO.
1301 W. Grand Ave., Artesia, NM 88210	OIL CONSERVATION DIVISION			30-025-29692 5. Indicate Type of Lease
District III 1220 South St. Francis Dr.			STATE STATE FEE	
1000 Rio Brazos Rd., Aztec, NM 87410 District IV Santa Fe, NM 87505			6. State Oil & Gas Lease No.	
1220 S. St. Francis Dr., Santa Fe, NM 87505				E-8581
SUNDRY NOTICES AND REPORTS ON WELLS				7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)				Midway, 8408 JV-P
t Type of Well:				8. Well Number
Oil Well 🛛 Gas Well 🔲	Other	HOBBS	OC(D)	3 -
2. Name of Operator	_			9. OGRID Number 260297
BTA Oil Producers LLC		B AAR	O SAID	
3. Address of Operator	1 1	KANILAG		10. Pool name or Wildcat
104 S. Pecos, Midland, TX 7970 4. Well Location)1		CHEVIEW DI	Spencer, San Andres 57510
4. Well Location RECEIVED				
			line and	
Section 13	A	17S	Range 36E	NMPM Lea County
	11. Elevation (Show v 3811' GR	vhether DR	, RKB, RT, GR, etc	
Pit or Below-grade Tank Application (For pit or below-grade tank closures, a form C-144 must be attached)				
Pit Location: ULSectTwpRngPit typeDepth to GroundwaterDistance from nearest fresh water well Distance from nearest surface waterBelow-grade Tank Location ULSectTwpRng;				
feet from theline and	feet from the			, , , , , , , , , , , , , , , , , , ,
NOTICE OF INT	ENTION TO:		REMEDIAL WOR	
RETURN TO	TA	_ ,		ABANDONMENT
P CSNG	CHG LOC	.]	CASING TEST A	ND
INT TO PA P&A NE	R M P A R	_	CEMENT JOB	
0'		_ 	OTHER:	
Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 02/12/2015 1 MI RU PU. ND WH, NU BOP. POH w/prod equipment 2 Set CIBP @ 4855', spot 25 sx cmt 4855'-4602' 3 Spot 25 sx cmt @ 4450'-4197', tag @ 4188'				
4 Spot 25 sx cmt @ 3200'-2943' 5 Spot 25 sx cmt @ 1975'-1722' 6. Press test 10 1500 psi, OK perf csg @ 447' 7 Spot 55 sx cmt 510' to surface 8 Cut off WH and install Dry Hole Marker				
8. Cut off WH and install Dry Hole Marker I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-				
grade tank has been/wil be constructed or closed according to NMOCD guidelines [], a general permit [] or an (attached) alternative OCD-approved plan [].				
SIGNATURE TO MANAGE	Left V		Regulatory Admin	
Type or print name Pam Inskeep	<u> </u>	E-mail addr	ess: pinskeep@b	taoil.com Telephone No. (432) 682-3753
This space for State use)				
APPPROVED BY Water S Conditions of approval, if any:	Brown	_TITLE_	ust Sup	ewww DATE 3/31/2015