Sumit I Copy 10 Appropriate District	State of New Mexico		Form C-103
Office <u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources		
1625 N. French Dr., Hobbs, NM 88240	<i>O</i> ,,		WELL API NO.
<u>District II</u> – (575) 748-1283	OIL CONSERVATION DIVISION		30-025-36871
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Francis Dr.		STATE S FEE
<u>District IV</u> – (505) 476-3460	Santa Fe, NM 87505		6. State Oil & Gas Lease No.
1220 S. St. Francis Dr., Santa Fe, NM			
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A			7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLIC			Red Raider State
PROPOSALS.)		HOBBS OCD	8. Well Number: 1
	Gas Well Other	MODDO 3 3 -	
2. Name of Operator		0018	9. OGRID Number
COG Operating LLC		MAR 2 3 2015	229137
3. Address of Operator		Pitt "	10. Pool name or Wildcat
One Concho Center, 600 W. Illinois	s Ave, Midland, TX 79701		Featherstone; Bone Spring, East
4. Well Location		RECEIVED	
1. Wen Securion			
			
Section 19 Township 20S Range 36E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3643' GR			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
12. Check represente Box to indicate retailed of rectice, report of other butter			
NOTICE OF IN	TENTION TO:	SUE	SSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING ☐			
TEMPORARILY ABANDON			
PULL OR ALTER CASING	MULTIPLE COMPL		<u> </u>
DOWNHOLE COMMINGLE			
CLOSED-LOOP SYSTEM			
OTHER:	Г] OTHER:	Test upper Bone Spring ⊠
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date			
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of			
proposed completion or recompletion.			
proposed compression.			
$m{\prime}$			
2/11/15 MIRU pooh w/rods and pump			
2/12/15 NU BOP pooh w/tbg			
2/13/15 rih w/cibp set @ 9894', dump 35' cmt on top of CIBP			
2/14/15 loaded csg w/fresh water, pressured to 4800# for 30 min, test good, tagged cmt @ 9852'			
2/17/15 perf Bone Spring7570-7575', 20 shots,			
2/18/15 rih w/tbg and pkr @ 7496, set pkr @acidize perfs w/1000 gal NE Fe 7.5%, swabbed well, no oil or gas shows			
2/24/15 pooh w/tbg and pkr, rih w/sn and 229 jnts tbg, ND BOP, flanged up well, rdmo			
3/06/15 pumped 2 loads pkr fluid, well shut in, will P&A			
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I hereby certify that the information	above is true and complete to	the best of my knowledg	ge and belief.
\rightarrow \wedge			
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SIGNATURE >	TITLE_	Regulatory Analyst	DATE3/17/15
Type or print nameBrian Maiorin	o E-mail ac	dress: <u>bmaiorino@cor</u>	ncho.com PHONE:432-221-0467
For State Use Only			
		Datroloum Engine	04/01/16
APPROVED BY:	TITLE_	Petroleum Engine	DATE 09/01/19
Conditions of Approval (if any):			• •