

MAR 16 2015

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

RECEIVED

5. Lease Serial No.
NMNM107395

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator
OXY USA INCORPORATED Contact: JANA MENDIOLA
E-Mail: janalyn_mendiola@oxy.com

3. Address P.O. BOX 50250
MIDLAND, TX 79710 3a. Phone No. (include area code)
Ph: 432-685-5936

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNE Lot B 340FNL 1660FEL 32.281904 N Lat, 103.590701 W Lon
 At top prod interval reported below NWNE Lot B 906FNL 1702FEL
 At total depth SWSE Lot O 181FSL 1683FEL 32.268819 N Lat, 103.590827 W Lon

6. If Indian, Allottee or Tribe Name
7. Unit or CA Agreement Name and No.
8. Lease Name and Well No.
FOXGLOVE 29 FEDERAL COM 6H
9. API Well No.
30-025-41850
10. Field and Pool, or Exploratory
TRIPLE X BONE SPRING
11. Sec., T., R., M., or Block and Survey
or Area Sec 29 T23S R33E Mer
12. County or Parish
LEA 13. State
NM
14. Date Spudded
12/11/2014 15. Date T.D. Reached
12/28/2014 16. Date Completed
 D & A Ready to Prod.
02/10/2015
17. Elevations (DF, KB, RT, GL)*
3691 GL
18. Total Depth: MD 15585 TVD 11150 19. Plug Back T.D.: MD 15495 TVD 11150 20. Depth Bridge Plug Set: MD TVD
21. Type Electric & Other Mechanical Logs Run (Submit copy of each)
GAMMA RAY 22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
14.750	11.750 J55	47.0	0	1399	0	1400	396	0	0
10.625	8.625 J55	32.0	0	5203	0	1310	397	0	0
7.875	5.500 P110	20.0	0	15584	0	1790	787	4440	0

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10490	10490						

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) 2ND BONE SPRING	11349	15410	11349 TO 15410	0.430	576	OPEN
B)						
C)						
D)						

26. Perforation Record

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
11349 TO 15410	198011G TREATED WATER + 230649 SLICK WATER + 49080G 15% HCL ACID + 4208G 15# BXL +

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
03/01/2015	03/11/2015	24	→	453.0	157.0	1196.0			GAS LIFT
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
18/64	SI 1600		→	453	157	1196	347	POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)

ELECTRONIC SUBMISSION #294803 VERIFIED BY THE BLM WELL INFORMATION SYSTEM

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 02 2015

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
BELL CANYON	5173	6097	OIL, GAS, WATER	RUSTLER	1309
CHERRY CANYON	6098	7455	OIL, GAS, WATER	T. SALT	1788
BRUSHY CANYON	7456	9028	OIL, GAS, WATER	DELAWARE	5156
BONE SPRING	9029	10406	OIL, GAS, WATER	BELL CANYON	5173
2ND BONE SPRING	10407	11150	OIL, GAS, WATER	CHERRY CANYON	6098
				BRUSHY CANYON	7456
				BONE SPRING	9029
				2ND BONE SPRING	10407

32. Additional remarks (include plugging procedure):

Logs were mailed 3/13/2015. Continuous hard copy logs for Gamma Ray to follow.

Log Header, Directional survey, As-Drilled Amended C-102 plat, & WBD are attached.

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7 Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #294803 Verified by the BLM Well Information System.
For OXY USA INCORPORATED, sent to the Hobbs**

Name (please print) DAVID STEWART Title SR. REGULATORY ADVISOR

Signature _____ (Electronic Submission) Date 03/12/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.