

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name <i>DCP Midstream LP</i>	API Number <i>30-025-42139</i>
Property Name <i>Lynam AGI</i>	Well No. <i>2</i>

Surface Location									
UL - Lot <i>K</i>	Section <i>30</i>	Township <i>18S</i>	Range <i>37E</i>		Feet from <i>1600</i>	N/S Line <i>S</i>	Feet From <i>1750</i>	E/W Line <i>W</i>	County <i>Lea</i>

Well Status									
YES	TA'D WELL <i>NO</i>	<i>YES</i>	SHUT-IN <i>NO</i>	<i>INJ</i>	INJECTOR SWD	PRODUCER OIL	GAS	DATE <i>3-19-2015</i>	

OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csong	(E)Tubing
Pressure	<i>20</i>			<i>0</i>	
Flow Characteristics					
Pull	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	CO2 ☐
Steady Flow	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	WTR ☐
Surges	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	GAS ☐
Down to nothing	<i>(Y) / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Type of Fluid
Gas or Oil	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Injected for
Water	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	<i>Y / N</i>	Waterflood if
					applies

Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

Surface heat expansion from cement curing
Well not hooked up yet.

BS 3/27/2015

Signature: <i>Michael W. Selke</i>	OIL CONSERVATION DIVISION
Printed name: <i>Michael W. Selke, RG- GEOLEX</i>	Entered into RBDMS
Title: <i>Consultant to DCP Midstream</i>	Re-test
E-mail Address: <i>mselecte@geolex.com</i>	
Date: <i>3/19/15</i>	Phone: <i>(505) 842-8000</i>
Witness: <i>Bill Sarnamah OCB</i>	

INSTRUCTIONS ON BACK OF THIS FORM

APR 02 2015