

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMOCOD COPY

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other	2. Name of Operator CONOCOPHILLIPS	Contact: TAMARICA STEWART E-Mail: tamarica.stewart@conocophillips.com	7. If Unit or CA/Agreement, Name and/or No.
3a. Address 600 NORTH DAIRY ASHFORD P-10-03-3007A HOUSTON, TX 77079	3b. Phone No. (include area code) Ph: 281-206-5612	8. Well Name and No. WILBERT FEDERAL 28 4H 28 AC FAD Com	9. API Well No. 30-025-40502
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 28 T26S R32E Mer NMP NWNW 330FNL 330FWL		10. Field and Pool, or Exploratory JENNINGS; UPPER BONE SPRI	11. County or Parish, and State LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Drilling Operations
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

10/01/2014 RIH w/ perf gun & shot holes @ 15,660'-15,450'. Frac stage #1 w/ 1,890 gals of 15% acid & 288,880# of proppants. Shot perfs @ 15,382-15,120. Frac stage #2 w/ 1,770 gals of 15% acid & 596,640# of proppants.

10/4/2014 Shot perfs @ 14,980-14,726. Frac stage #3 w/ 1,680 gals of 15% acid & 641,840# of proppants. Shot perfs @ 15,587-14,325. Frac stage #4 w/ 1,650 gals of 15% acid & 567,440# of proppants.

10/5/2014 Shot perfs @ 14,190-13,928. Frac stage #5 w/ 2,000 gals of 15% acid & 587,360# of proppants. Shot perfs @ 13,793-15,531. Frac stage 6 w/ 1,912 gals of 15% acid & 551,520# of proppants. Shot perfs @ 13,395-13,134. Frac stage #7 w/ 2,000 gals of 15% acid & 641,620# of proppants. Shot perfs @ 12,992-12,736. Frac stage #8 w/ 2,000 gals of 15% acid & 645,260# of proppants.

10/6/2014 Shot perfs @ 12,601-12,345. Frac stage #9 w/ 2,000 gals of 15% acid & 626,780# of

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #295203 verified by the BLM Well Information System
For CONOCOPHILLIPS, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 03/18/2015

Name (Printed/Typed) TAMARICA STEWART	Title REGULATORY TECHNICIAN
Signature (Electronic Submission)	Date 03/17/2015

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	Office CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

APR 07 2015

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Additional data for EC transaction #295203 that would not fit on the form

32. Additional remarks, continued

proppants. Shot perms @ 12,204-11,942. Frac stage #10 w/ 2,000 gals of 15% acid & 543,800# of proppants.
10/7/2014 Shot perms @ 11,807-11,545. Frac stage #11 w/ 2,000 gals of 15% acid & 597,500# of proppants. Shot perms @ 11,409-11,153. Frac stage #12 w/ 1,840 gals of 15% acid & 640,500# of proppants. Shot perms @ 11,012-10,750. Frac stage #13 w/ 2,000 gals of 15% acid & 552,440# of proppants. Shot perms @ 10,615-10,353. Frac stage #14 w/ 2,000 gals of 15% acid & 392,840# of proppants.
10/8/2014 Shot perms @ 10,218-9,956. Frac stage #15 w/ 1,980 gals of & acid 553,060#. Shot perms @ 9,820-9,559. Frac stage #16 w/ 2,000 gals of 15% acid & 452,960# of proppants.
11/6/2014 RIH & D.O plugs to 15,993'.
12/6/2014 ND BOP NU WH RDMO.