

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOC D Copy

FORM APPROVED
OMB No. 1004-0137
Expires 11/31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5. Lease Serial No.
NNNM130738

1a. Type of Well Oil Well Gas Well Dry Other
 b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr.
 Other _____

2. Name of Operator: CONOCOPHILLIPS COMPANY Contact: TAMARICA STEWART
 E-Mail: tamarica.stewart@conocophillips.com

3. Address: MIDLAND, TX 79710 3a. Phone No. (include area code) Ph: 281-206-5612

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
 At surface NWNW 330FNL 330FWL 32.011184 N Lat, 103.411515 W Lon
 At top prod interval reported below NWNW 704FNL 380FWL
 At total depth Lot 4 340FSL 400FWL

10. Field and Pool, or Exploratory: JENNINGS
 11. Sec., T., R., M., or Block and Survey or Area: Sec 28 T26S R32E Mer NMP
 12. County or Parish: LEA 13. State: NM

14. Date Spudded: 03/08/2014 15. Date T.D. Reached: 03/25/2014 16. Date Completed: 12/06/2014
 D & A Ready to Prod.

17. Elevations (DF, KB, RT, GL)*: 3153 KB

18. Total Depth: MD 15993 TVD 15993 19. Plug Back T.D.: MD TVD 20. Depth Bridge Plug Set: MD TVD

21. Type Electric & Other Mechanical Logs Run (Submit copy of each): GAMMARAYGAMMARA
 22. Was well cored? No Yes (Submit analysis)
 Was DST run? No Yes (Submit analysis)
 Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sk. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.4	0	966		925	251		
12.250	9.625 J-55	36.0	0	4403		1295	519		
8.750	5.500 P-110	20.0	0	15960			735		

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	8791							

25. Producing Intervals 26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
BOMB SPRINGS UPPER SHAL	9529	15853	9529 TO 15853			PRODUCING (97838) U BS
B)						
C)						
D)						

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
9529 TO 15853	TOTAL ACID(15%)30,722, TOTAL PROPPANTS=8,880,440#

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
12/22/2014	01/18/2015	24	→	0.0	6.0	534.0	48.0		ACCEPTED FOR RECORD
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20/64	SI 237	321.0	→	0	6	534		POW	

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						MAR 18 2015 BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE
Choke Size	Tbg. Press. Flwg.	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
	SI		→						

(See Instructions and spaces for additional data on reverse side)
 ELECTRONIC SUBMISSION #295228 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
 ** BLM REVISED **

Reclamation Due: 7/18/2015

APR 07 2015

AM

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
CAPTURED

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	844	1140	MUDSTONE/SILTSTONE	RUSTLER	844
TOP OF SALT	1140	2840	SALT	TOP OF SALT	1140
CASTILE	2840	4269	ANHYDRITE/SALT	CASTILE	2840
BELL CANYON	4269	5285	SAND/SHALE/LIMESTONE	BELL CANYON	4269
CHERRY CANYON	5285	6838	SAND	CHERRY CANYON	5285
BRUSHY CANYON	6838	8186	SAND	BRUSHY CANYON	6838
BONE SPRING	8196	8463	SHALE/LIMESTONE	BONE SPRING	8196
BONE SPRING 1ST	8463	8705	CARBONATE: LIMESTONE	BONE SPRING 1ST	8463

32. Additional remarks (include plugging procedure):

BRUSHY CANYON 6838-8196 SAND
 BONE SPRING TOP 8196-8463 SHALE/LIMESTONE
 BONE SPRING 1ST CARBONATE TOP 8463-8705 LIMESTONE
 AVALON A SHALE TOP 8705-8927 SHALE
 AVALON B ZONE TOP 8927-9112 LIMESTONE
 AVALON C SHALE TOP 9112-15,993 SHALE

33. Circle enclosed attachments:

- 1. Electrical/Mechanical Logs (1 full set req'd.)
- 2. Geologic Report
- 3. DST Report
- 4. Directional Survey
- 5. Sundry Notice for plugging and cement verification
- 6. Core Analysis
- 7. Other:

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

**Electronic Submission #295228 Verified by the BLM Well Information System.
 For CONOCOPHILLIPS COMPANY, sent to the Hobbs
 Committed to AFMSS for processing by LINDA JIMENEZ on 03/18/2015 (15LJ0834SE)**

Name (please print) TAMARICA STEWART Title REGULATORY TECHNICIAN

Signature _____ (Electronic Submission) Date 03/17/2015

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.