

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC059152B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.  
NMNM91009X

8. Well Name and No.  
C.M.U. 63

9. API Well No.  
30-025-00663-00-S1

10. Field and Pool, or Exploratory  
MALJAMAR

11. County or Parish, and State  
LEA COUNTY, NM

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
LINN OPERATING INCORPORATED  
Contact: ALEX BOLANOS  
E-Mail: abolanos@linnenergy.com

3a. Address  
600 TRAVIS STREET SUITE 5100  
HOUSTON, TX 77002

3b. Phone No. (include area code)  
Ph: 281-840-4352  
Fx: 832-209-4338

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 24 T17S R32E NESE 1980FSL 660FEL

RECEIVED  
APR 06 2015

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

LINN RESPECTFULLY REQUESTS APPROVAL TO FLARE 20 MCF/D AT THE REFERENCED LEASE NUMBER FROM OCTOBER 1, 2014 - DECEMBER 31, 2014 DUE TO DCP COMPRESSOR STATION ISSUES.

A LIST OF THE WELLS INCLUDED IN THIS REQUEST ARE ATTACHED.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.  
**Electronic Submission #280994 verified by the BLM Well Information System For LINN OPERATING INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by JENNIFER SANCHEZ on 04/02/2015 (15JAS0030SE)**

Name (Printed/Typed) ALEX BOLANOS Title REG. COMPL. SPEC. 2

Signature (Electronic Submission) Date 11/20/2014

ACCEPTED FOR RECORD  
BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MES/OCD 4/6/2015  
Accepted for Record Only

APR 07 2015

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CMU B BATTERY

API	Well Name	Well Number	Type	Lease
<del>30-025-00676</del>	<del>CAPROCK MALJAMAR UNIT</del>	<del>#060</del>	<del>Oil</del>	<del>Federal</del> NM
30-025-00663	CAPROCK MALJAMAR UNIT	#063	Oil	Federal
30-025-00670	CAPROCK MALJAMAR UNIT	#073	Oil	Federal
30-025-33517	CAPROCK MALJAMAR UNIT	#171	Oil	Federal
30-025-33423	CAPROCK MALJAMAR UNIT	#172	Oil	Federal
30-025-32201	CAPROCK MALJAMAR UNIT	#173	Oil	Federal
30-025-33422	CAPROCK MALJAMAR UNIT	#186	Oil	Federal
30-025-33421	CAPROCK MALJAMAR UNIT	#187	Oil	Federal
30-025-24810	CAPROCK MALJAMAR UNIT	#201	Oil	Federal
30-025-26552	CAPROCK MALJAMAR UNIT	#202	Oil	Federal
<del>30-025-33821</del>	<del>CAPROCK MALJAMAR UNIT</del>	<del>#266</del>	<del>Oil</del>	<del>Federal</del> ABD
30-025-33841	CAPROCK MALJAMAR UNIT	#268	Oil	Federal

ABD

ABD

**C.M.U. 63**  
**30-025-00663**  
**Linn Operating Incorporated**  
**April 02, 2015**  
**Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**040215 JAM**