

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
73885U4940

1. Type of Well
 Oil Well Gas Well Other
HOBBSOCD

8. Well Name and No.
Multiple--See Attached
EMSU 284

2. Name of Operator
XTO ENERGY INCORPORATED
Contact: PATTY R URIAS
E-Mail: patty_urias@xtoenergy.com
APR 06 2015

9. API Well No.
Multiple--See Attached
30-025-04561

3a. Address
200 NORTH LORAIN STREET SUITE 800
MIDLAND, TX 79701

3b. Phone No. (include area code)
Ph: 432-620-4318
Fx: 432-618-3530
RECEIVED

10. Field and Pool, or Exploratory
EUNICE MONUMENT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Multiple--See Attached
C-8-21S-36E 1660 FNL & 1980 FWL

11. County or Parish, and State
LEA COUNTY, NM

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Venting and/or Flaring
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #8

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT 284 GRBG/SA API #30-025-04561
- EUNICE MONUMENT SO. UNIT 286 GRBG/SA API #30-025-04540
- EUNICE MONUMENT SO. UNIT 290 GRBG/SA API #30-025-04543
- EUNICE MONUMENT SO. UNIT 294 GRBG/SA API #30-025-04562
- EUNICE MONUMENT SO. UNIT 296 GRBG/SA API #30-025-04566
- EUNICE MONUMENT SO. UNIT 325 GRBG/SA API #30-025-04556
- EUNICE MONUMENT SO. UNIT 335 GRBG/SA API #30-025-04558
- EUNICE MONUMENT SO. UNIT 650 GRBG/SA API #30-025-33800

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #241148 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFMSS for processing by LINDA JIMENEZ on 05/21/2014 (14LJ0134SE)**

Name (Printed/Typed) PATTY R URIAS	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 04/06/2015
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office	BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

MAR 31 2015

Title 18 U.S.C. Section 1001, and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

**YMSB/ocd 4/6/2015
Accepted for Record Only**

APR 07 2015

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Additional data for EC transaction #241148 that would not fit on the form

5. Lease Serial No., continued

FEE
NMLC031740A
NMLC031740B
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948A	NMLC031740B	EMSU 284	30-025-04561-00-S1	Sec 8 T21S R36E NENW 660FNL 1980FWL
NMNM70948A	FEE	EMSU 286	30-025-04540-00-S1	Sec 7 T21S R36E NENE 660FNL 660FEL
NMNM70948A	FEE	EMSU 290	30-025-04543-00-S1	Sec 7 T21S R36E Lot 2 1650FNL 990FWL
NMNM70948A	NMLC031740B	EMSU 294	30-025-04562-00-S1	Sec 8 T21S R36E SWNW 1980FNL 660FWL
NMNM70948A	STATE	EMSU 296	30-025-04566-00-S1	Sec 8 T21S R36E SWNE 1980FNL 1980FEL
NMNM70948A	NMLC031740A	EMSU 325	30-025-04556-00-S1	Sec 8 T21S R36E NESW 1980FSL 1980FWL
NMNM70948A	NMLC031740A	EMSU 335	30-025-04558-00-S1	Sec 8 T21S R36E SWSW 660FSL 660FWL
NMNM70948A	NMLC031740B	EMSU 650	30-025-33800-00-S1	Sec 8 T21S R36E NWNW 250FNL 1135FWL
NMNM70948A	FEE	EMSU 681	30-025-37281-00-S1	Sec 7 T21S R36E NWNE 1210FNL 1340FEL
NMNM70948A	NMLC031740A	EMSU 688	30-025-35205-00-S1	Sec 8 T21S R36E NWSW 2580FSL 1300FWL

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 681 GRBG/SA API #30-025-37281
EUNICE MONUMENT SO. UNIT 688 GRBG/SA API #30-025-35205

WE ARE FLARING AS OF 4/3/14 2:00PM DUE TO DCP PLANT SHUT DOWN. WE ARE FLARING APPROX. 99 MCFD.

EMSU 284
30-025-04561
XTO Energy Incorporated
March 31, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

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