Form 3160-5 (August 2007)

DEPART

UNITED STATES	OCD Hobbs
UNITED STATES	
MENT OF THE INTERIOR	

FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010

	OMPIN	O. II	JV4-	vi.
	Expires:	July	31,	20
Lease Seri	al No			

SUNDRY NOTICES AND REPORTS ON WELLS  Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.		5. Lease Serial No.	<del></del>			
		MultipleSee Attached  6. If Indian, Allottee or Tribe Name				
SUBMIT IN TRI	PLICATE - Other instruc	ctions on re	verse side.		7. If Unit or CA/Agre 73885U4940	ement, Name and/or No.
Type of Well     Gas Well □ Otl  Otl  Otl  Otl  Otl  Otl  Otl  Otl	ner			<del></del>	8. Well Name and No. MultipleSee Atta	EM 54 304
2. Name of Operator	Contact:	PATTY R U	RIAS		9. API Well No. 3	0-025-04601
XTO ENÈRGY INCORPORA	ΓΕD E-Mail: patty_urias				Multiple-See A	
3a. Address 200 NORTH LORAINE STREET SUITE 800 MIDLAND, TX 79701  3b. Phone No. (incilidates of D) Ph: 432-620-4318 Fx: 432-618-3530			10. Field and Pool, or EUNICE MONU			
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description	)	APR 0 6 2	2015	11. County or Parish, and State	
Multiple-See Attached					LEA COUNTY,	NM
G-10-215-36E	1980 FNL \$	1980 F	EL RECEIVE	D	<u> </u>	
12. CHECK APPI	ROPRIATE BOX(ES) TO	OINDICATI	E NATURE OF	NOTICE, R	EPORT, OR OTHE	R DATA
TYPE OF SUBMISSION	-		ТҮРЕ О	F ACTION		
Matica of Intent	☐ Acidize	☐ Dec	epen	☐ Produc	tion (Start/Resume)	☐ Water Shut-Off
Notice of Intent	☐ Alter Casing	🗖 Fra	cture Treat	☐ Reclam	ation	■ Well Integrity
☐ Subsequent Report	□ Casing Repair	□ Ner	w Construction	□ Recom	plete	☑ Other
☐ Final Abandonment Notice	☐ Change Plans	🗖 Plu	g and Abandon	□ Tempo:	rarily Abandon	Venting and/or Flari
	☐ Convert to Injection	🗖 Plu	g Back	■ Water I	Disposal	<del></del> 6
13. Describe Proposed or Completed Op If the proposal is to deepen direction: Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f	ally or recomplete horizontally, it will be performed or provide operations. If the operation re- pandonment Notices shall be file	give subsurface the Bond No. c sults in a multip	locations and meas n file with BLM/BL le completion or rec	ured and true ve A. Required su completion in a	ertical depths of all pertir bsequent reports shall be new interval, a Form 316	nent markers and zones. filed within 30 days 60-4 shall be filed once
EUNICE MONUMENT SOUTI	HUNIT SAT #7					
ASSOCIATED WELLS:	•					•
EUNICE MONUMENT SO. UN	NIT 306 GRBG/SA API #3 NIT 308 GRBG/SA API #3 NIT 311 GRBG/SA API #3 NIT 313 GRBG/SA API #3 NIT 315 GRBG/SA API #3 NIT 317 GRBG/SA API #3	30-025-04604 30-025-04618 30-025-29600 30-025-04600 30-025-04600 30-025-04590	SEE	ATTA(	CHED FOR NS OF APPI	ROVAL
14. I hereby certify that the foregoing is	Electronic Submission #2	241141 verifie	d by the BLM We	II Information	n System	
Co	For XTO ENER mmitted to AFMSS for pro		RÁTED, sent to NDA JIMENEZ or		14LJ0130SE)	
Namc (Printed/Typed) PATTY R	URIAS		Title REGUL	_ATORY AN	ALYST	
Signature (Electronic S	ubmission)		Date 04/04/2	OHED TEE		
	THIS SPACE FO	R FEDERA	L OR STATE	OFFICE U	SEUN NOCOT	(U)
Approved By			Title	MAR	3 1/2015	Date
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.  Office						
Title 18 U.S.C. Section 1001 and Title 43		crime for any p				agency of the United

\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\*

MSB/OCD 4/6/2015 **Accepted for Record Only** 

## Additional data for EC transaction #241141 that would not fit on the form

## 5. Lease Serial No., continued

FEE NMLC032099B STATE

#### Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948A	FEÉ	EMSU 304	30-025-04601-00-S1	Sec 10 T21S R36E SWNE 1980FNL 1960FEL
NMNM70948A	STATE	EMSU 306	30-025-04604-00-S1	Sec 11 T21S R36E SWNW 1980FNL 660FWL
NMNM70948A	FEE	EMSU 308	30-025-04618-00-S1	Sec 11 T21S R36E SWNE 1980FNL 1980FEL
NMNM70948A	FEE	EMSU 311	30-025-29600-00-S1	Sec 11 T21S R36E NESE 2080FSL 460FEL
NMNM70948A	STATE	EMSU 313	30-025-04608-00-S1	Sec 11 T21S R36E NESW 1980FSL 1980FWL
NMNM70948A	FEE	EMSU 315	30-025-04600-00-S1	Sec 10 T21S R36E NESE 1980FSL 660FEL
NMNM70948A	FEE	EMSU 317	30-025-04590-00-S1	Sec 10 T21S R36E NESW 1980FSL 1980FWL
NMNM70948A	FEE	EMSU 351	30-025-04622-00-S1	Sec 12 T21S R36E SWSW 330FSL 330FWL
NMNM70948A	NMLC032099B	EMSU 352	30-025-04625-00-S1	Sec 13 T21S R36E NWNW 330FNL 330FWL
NMNM70948A	NMLC032099B	EMSU 353	30-025-04630-00-S1	Sec 14 T21S R36E NENE 330FNL 990FEL
NMNM70948A	NMLC032099B	EMSU 392	30-025-04632-00-S1	Sec 14 T21S R36E SENE 1980FNL 660FEL
NMNM70948A	STATE	EMSU 697	30-025-35163-00-S1	Sec 10 T21S R36E NWSE 2517FSL 2550FEL
NMNM70948A	STATE	EMSU 698	30-025-34847-00-S1	Sec 10 T21S R36E NESE 2285FSL 1280FEL
NMNM70948A	STATE	EMSU 699	30-025-34215-00-S1	Sec 10 T21S R36E SENE 2562FNL 100FEL
NMNM70948A	STATE	EMSU 707	30-025-35164-00-\$1	Sec 10 T21S R36E SESE 1310FSL 20FEL
NMNM70948A	FEE	EMSU 708	30-025-34848-00-S1	Sec 10 T21S R36E NESE 1330FSL 1220FEL
NMNM70948A	FEE	EMSU 709	30-025-34849-00-S1	Sec 10 T21S R36E NESW 1330FSL 2421FWL
NMNM70948A	STATE	EMSU 738	30-025-35165-00-S1	Sec 10 T21S R36E SESE 240FSL 100FEL
NMNM70948A	STATE	EMSU 739	30-025-35458-00-S1	Sec 11 T21S R36E SESW 235FSL 1400FWL

### 32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 352 GRBG/SA API #30-025-04625 EUNICE MONUMENT SO. UNIT 353 GRBG/SA API #30-025-04630 EUNICE MONUMENT SO. UNIT 392 GRBG/SA API #30-025-04632 EUNICE MONUMENT SO. UNIT 697 GRBG/SA API #30-025-35163 EUNICE MONUMENT SO. UNIT 698 GRBG/SA API #30-025-34847 EUNICE MONUMENT SO. UNIT 699 GRBG/SA API #30-025-34215 EUNICE MONUMENT SO. UNIT 707 GRBG/SA API #30-025-35164 EUNICE MONUMENT SO. UNIT 708 GRBG/SA API #30-025-34848 EUNICE MONUMENT SO. UNIT 709 GRBG/SA API #30-025-34849 EUNICE MONUMENT SO. UNIT 738 GRBG/SA API #30-025-35165 EUNICE MONUMENT SO. UNIT 739 GRBG/SA API #30-025-35458

WE ARE FLARING AS OF 4/3/14 2:00PM DUE TO DCP PLANT SHUT DOWN. WE ARE FLARING APPROX. 96 MCFD.

# EMSU 304 30-025-04601 XTO Energy Incorporated March 31, 2015 Conditions of Approval

- 1. Report all volumes on OGOR B as disposition code 08.
- 2. Comply with NTL-4A requirements
- 3. Subject to like approval from NMOCD
- 4. Flared volumes will still require payment of royalties
- 5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
- 6. This approval does not authorize any additional surface disturbance.
- 7. Submit updated facility diagram as per Onshore Order #3.
- 8. Approval not to exceed 90 days for date of approval.
- 9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
- 10. If flaring is still required past 90 days submit new request for approval.
- 11. If a portable unit is used to flare gas it must be monitored at all times.
- 12. Comply with any restrictions or regulations when on State or Fee surface.

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