

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

HOBBS OCD

JAN 28 2015

RECEIVED

WELL API NO. 32-025-05091
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name J.L. Reed
8. Well Number 1
9. OGRID Number 164070
10. Pool name or Wildcat King Devonian
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other ☐

2. Name of Operator Paladin Energy Corp.

3. Address of Operator 10290 Monroe Dr., Suite 301, Dallas, Texas 75229

4. Well Location

Unit Letter H : 1980 feet from the North line and 660 feet from the East line
Section 36 Township 13S Range 37E NMPM Lea County

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Complete in Devonian Formation ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RU, pull out of hole with 3-1/2" coated tubing and packer. GBIH with 2-7/8" work string and packer. Set packer and acidize current Devonian Perforations from 12,156-170', 12,205-268', 12,506-574' with 5,000 gallons of 15% HCL. POOH, run a 4-1/8" electrical submersible pump assembly. ND BOP's, NU tree. Upgrade surface electrical and tank storage capabilities and place well on production.

Test: 28 BOPD, 1,130 BWPD

Spud Date:

6/23/2014

Rig Release Date:

8/25/2014

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

David Plaisance

TITLE

V.P. Exploration & Production

DATE 10/21/2014

Type or print name

David Plaisance

E-mail address: dplaisance@paladinenergy.com

PHONE: 214-654-0132

For State Use Only

APPROVED BY:

[Signature]

TITLE

Petroleum Engineer

DATE

04/03/15

Conditions of Approval (if any):

APP 07 2015