

HOBBS OCD

JAN 28 2015
State of New Mexico

Energy, Minerals and Natural Resources Department

Form C-105
Revised 1-1-89

Submit to Appropriate District Office - 6 copies
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240
DISTRICT II
P.O. Drawer DD, Artesia, NM 88210
DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

RECEIVED

OIL CONSERVATION DIVISION

1220 South St. Francis Drive
Santa Fe, New Mexico 87504

WELL API NO.

30-025-05091

5. Indicate Type of Lease

State

Fee

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

J. L. Reed

8. Well No.

1

9. Pool Name or Wildcat

King Devonian

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL

GAS WELL

DRY

OTHER

b. Type of Completion:

NEW WELL

WORK OVER

DEBENT

PLUG BACK

DRY RESVR

OTHER

2. Name of Operator

Paladin Energy Corp.

3. Address of Operator

10290 Monroe Dr., Suit 301, Dallas, Texas 75229

4. Well Location

Unit Letter H

1980 Feet From The

North Line and

660 Feet From the

East Line

Section 35

Township 13S

Range 37E

NMPM

Lea,

County

10. Date Spudded

6/23/2014

11. Date T.D. Reached

12. Date Compl. (Ready to Prod)

11/2/2014
6/23/2014 Per EW

13. Elevation (DF&RKB, RT, GR, ect.)

3850' GR

14. Elev. Casinghead

15. Total Depth

12,574"

16. Plug Back T.D.

17. If Multiple Compl. How

18. Intervals

Rotary Tools

Cable Tools

X

19. Producing Interval(s) of this completion - Top, Bottom, Name

11,950-12,267' Devonian Formation

20. Was Directional Survey Made

21. Type Electric and Other Log

(See Original Open Hole logs)

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	48#	334"	17-1/2"	400 sacks	
8-5/8"	32#	4577"	11"	2400 sacks	
5-1/2"	20 & 23#	12,590'	7-7/8"	700 sacks	

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number)

12,156-170', 12,205-268', 12,506-574'

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL

AMOUNT AND KIND MATERIAL USED

11,000gal 15% HCL (2-stages)

28.

PRODUCTION

Date of First Production		Production Method (Flowing, gas lift, pumping - size and typ pump)				Well Status (Prod. Or Shut-in)	
		pumping				Prod	
Date of Test	Hours Tested	Choke Size	Prod'n for	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
9/5/2014	24	open	24 hours	28	0	1130	
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil - Bbl	Gas - MCF	Water - Bbl.	Oil gravity - API (Corr.)	
0	0						

29. Disposition of Gas (Sold, used for fuel, vented, etc)

Test Witnessed By

Mickey Horn

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

David Plaisance

Printed

Name David Plaisance

Title VP Exploration & Prod.

LB

Date 10/21/2014

APR 07 2015