

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-27518
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Austin 18 State Com
8. Well Number #1
9. OGRID Number 228937
10. Pool name or Wildcat 70840 Austin; Mississippian

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other ☐

2. Name of Operator
Matador Production Company

3. Address of Operator
One Lincoln Centre, 5400 LBJ Freeway, Ste 1500, Dallas, TX 75240-5240

4. Well Location
Unit J : 1980' feet from the South line and 1650' feet from the East line
Section 18 Township 14S Range 36E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3969' GL

HOBBS OCD

APR 02 2015

RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input checked="" type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
OTHER: UP TO 3 yrs, Pending Review of CHART.		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- See attached wellbore diagram.
 - Note: Arrowset Packer @ 13,286', Top of Open Hole @ 13,315' (29')
- Load annulus between 2 3/4" tubing and 5 1/2" casing. w/ PACKER FLUID
- Pressure up on casing to 500 psi.
- Hold pressure for 30 min.
 - Use NMOCD approved recorder to monitor test.
- Provide test results to Roswell office. (Matador Production Company, P.O. Box 1936, Roswell, NM 88202-1936)
See Attached Well Bore Diagram

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date: 9/26/1981

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Tammy R. Link TITLE Production Analyst DATE 3/30/2015

Type or print name: Tammy R. Link E-mail address: tlink@matadorresources.com PHONE: 575-623-6601

For State Use Only

APPROVED BY: Malay Brown TITLE Dist. Supervisor DATE 4/6/2015

Conditions of Approval (if any):

APR 07 2015

fm

Austin 18 State Com # 1
Property #: 060700-001
Austin Mississippian
API #30-025-27518
J-18-T14S-R36E
1,980' FSL & 1,650' FEL
N1/2 - 320 AC.
GL: 3,969.8' KB: 3,986 (16')
Nadel & Gussman HEYCO LLC

prepared by L. Overby (09/20/2013)
DRAWING NOT TO SCALE.

Wellbore Status as of : 09/20/13

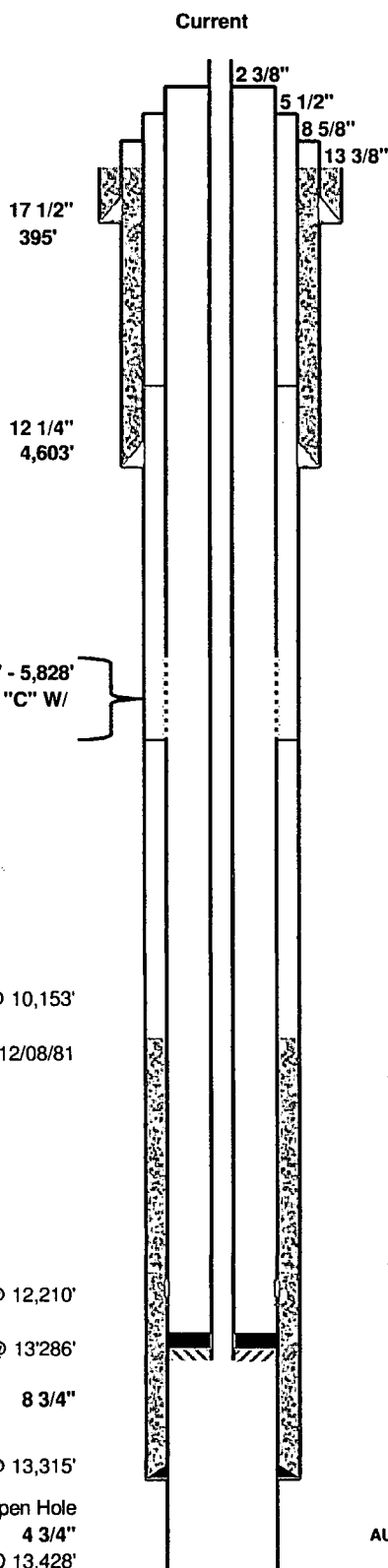
Spud: 9/26/1981
Set CSG: 11/18/1981 13,315'
TD: 12/8/1981 13,428'
Completed: 12/18/1981
PBTD: Open Hole

TUBING DETAIL	
ARROWSET PKR	13,286'
1.78" PROFILE ON/OFF TOOL	13,278'
1 JT. 2 3/8" TBG	
SN	13,245'
411 JTS. 2 3/8" TBG	

08/27/2010 - CSG LK 5,645' - 5,828'
SQZD: W/ LEAD-225 SX "C" & TAIL-200 SX "C" W/
2%CaCl. CALC. TOC @ 3,628'

Marker jt @ 10,153'
TOC-10,530 by CBL on 12/08/81

DV Tool @ 12,210'
ARROWSET PKR @ 13,286'
8 3/4"
Production Casing set @ 13,315'
113' of Open Hole
4 3/4"
TD 13,428'



Surface Casing:		
Bit Size -		17 1/2"
395' - 13 3/8" 54.5# STC		
Cmtd w/ 400 "C" + 2% CaCl		
TOC- CIRC TO SURF		
Intermediate Casing:		
Bit Size -		12 1/4"
4,603' - 8 5/8" 24#, 28#, & 32# H-40		
Cmtd w/ L-1,520 sx "HLW" +		
T-200 sx "C"		
TOC- CIRC TO SURF		
Production Casing:		
Bit Size -		8 3/4"
5 1/2" set @		13,315'
Weight	Grad/Conn	Set @
20	N-80/LTC 8RD	13,315'
17#	N-80/LTC 8RD	10,514'
20	N-80/LTC 8RD	2,509'
20	N-80/LTC BUTT	207'
Production Cement		
Stage 1 - 200 sx "H" Lite		
Stage 2 - 400 sx "H" Lite		
DV Tool @ 12,210'		
Marker jt @ 10,153'		
TOC-10,530 by CBL on 12/08/81		
Open Hole:		
Bit Size -		4 3/4"
Height of OH -		113'

5,610' SAN ANDRES

7,470' TUBB

8,182' ABO

9,762' WOLFCAMP

10,762' PENN

11,315' CANYON

11,745' STRAWN

12,120' L. STRAWN

12,365' ATOKA

12,996' MORROW

AUSTIN / MISSISSIPPIAN