

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
Multiple--See Attached

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

7. If Unit or CA/Agreement, Name and/or No.
73885U4940

1. Type of Well
 Oil Well Gas Well Other

8. Well Name and No. *EMS4182*
Multiple--See Attached

2. Name of Operator *XTO ENERGY INCORPORATED* Contact: *PATTY R URIAS*
E-Mail: *patty_urias@xtoenergy.com*

9. API Well No. *30-025-29868*
Multiple--See Attached

3a. Address
200 NORTH LORAIN STREET SUITE 800
MIDLAND, TX 79701

3b. Phone No. (include area code) *HOBBS OCD*
Ph: 432-620-4318
Fx: 432-618-3530

10. Field and Pool, or Exploratory
EUNICE MONUMENT

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
~~Multiple--See Attached~~

APR 06 2015

11. County or Parish, and State
LEA COUNTY, NM

C-4-218-36E 460 FNL & 1780 FWL

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #3

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT 182 GRBG/SA API #30-025-29868
- EUNICE MONUMENT SO. UNIT 184 GRBG/SA API #30-025-04513
- EUNICE MONUMENT SO. UNIT 198 GRBG/SA API #30-025-29682
- EUNICE MONUMENT SO. UNIT 200H GRBG/SA API #30-02504492
- EUNICE MONUMENT SO. UNIT 208 GRBG/SA API #30-025-04470
- EUNICE MONUMENT SO. UNIT 209 GRBG/SA API #30-025-04473
- EUNICE MONUMENT SO. UNIT 212 GRBG/SA API #30-025-04504

**SEE ATTACHED FOR
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #241143 verified by the BLM Well Information System
For XTO ENERGY INCORPORATED, sent to the Hobbs
Committed to AFSS for processing by LINDA JIMENEZ on 05/21/2014 (14LJ0131SE)**

Name (Printed/Typed) *PATTY R URIAS* Title *REGULATORY ANALYST*

Signature (Electronic Submission) Date *04/04/2014*

ACCEPTED FOR RECORD
MAR 31 2015
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

YMBB/OCD 4/6/2015

Accepted for Record Only

APR 07 2015

hm

Additional data for EC transaction #241143 that would not fit on the form

5. Lease Serial No., continued

NMLC031740B
STATE

Wells/Facilities, continued

Agreement	Lease	Well/Fac Name, Number	API Number	Location
NMNM70948A	NMLC031740B	EMSU 182	30-025-29868-00-S1	Sec 4 T21S R36E Lot 3 460FNL 1780FWL
NMNM70948A	STATE	EMSU 184	30-025-04513-00-S1	Sec 5 T21S R36E Lot 1 660FNL 660FEL
NMNM70948A	STATE	EMSU 198	30-025-29682-00-S1	Sec 5 T21S R36E Lot 7 1791FNL 1980FEL
NMNM70948A	NMLC031740B	EMSU 200H	30-025-04492-00-S1	Sec 4 T21S R36E Lot 5 1940FNL 661FWL 32.516854 N Lat, 103.276306 W Lon
NMNM70948A	NMLC031740B	EMSU 208	30-025-04470-00-S1	Sec 4 T21S R36E Lot 9 4620FSL 660FEL
NMNM70948A	NMLC031740B	EMSU 209	30-025-04473-00-S1	Sec 4 T21S R36E NWSE 3233FNL 1980FEL
NMNM70948A	STATE	EMSU 212	30-025-04504-00-S1	Sec 5 T21S R36E Lot 9 3300FNL 660FEL
NMNM70948A	STATE	EMSU 609	30-025-31406-00-S1	Sec 4 T21S R36E Lot 12 4050FSL 1980FWL
NMNM70948A	STATE	EMSU 610	30-025-31407-00-S1	Sec 5 T21S R36E Lot 16 3820FSL 180FEL

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 609 GRBG/SA API #30-025-31406
EUNICE MONUMENT SO. UNIT 610 GRBG/SA API #30-025-31407

WE ARE FLARING AS OF 4/3/14 2:00PM DUE TO DCP PLANT SHUT DOWN. WE ARE FLARING APPROX. 40MCFD.

EMSU 182
30-025-29868
XTO Energy Incorporated
March 31, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033115 JAM