

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0135
Expires: July 31, 2010

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMLC031740B

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on reverse side.

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. EMSU SAT #1 SEE BELOW EUNICE MONUMENT
2. Name of Operator XTO ENERGY INC. /		9. API Well No. 30-025-30220
3a. Address 200 N. LORAIN, STE. 800 MIDLAND, TX 79701	3b. Phone No. (include area code) Ph: 432-620-6709 Fx: 432-224-1126	10. Field and Pool, or Exploratory EUNICE MONUMENT, GB-SA
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T20S R37E Mer NMP 660FNL 1980 FNL		11. County or Parish, and State LEA COUNTY COUNTY, NM

HOBBSOCD
APR 06 2015
RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

EUNICE MONUMENT SOUTH UNIT SAT #1

ASSOCIATED WELLS:

- EUNICE MONUMENT SO. UNIT 101 GRBG/SA API#30-025-04484 30-025-30220
- EUNICE MONUMENT SO. UNIT 103 GRBG/SA API#30-025-04331
- EUNICE MONUMENT SO. UNIT 105 GRBG/SA API#30-025-04335
- EUNICE MONUMENT SO. UNIT 109 GRBG/SA API#30-025-04324
- EUNICE MONUMENT SO. UNIT 110 GRBG/SA API#30-025-06284
- EUNICE MONUMENT SO. UNIT 112 GRBG/SA API#30-025-06282
- EUNICE MONUMENT SO. UNIT 115 GRBG/SA API#30-025-06295

SEE ATTACHED FOR
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #239853 verified by the BLM Well Information System For XTO ENERGY INC., sent to the Hobbs Committed to AFSS for processing by LINDA JIMENEZ on 05/21/2014 ()

Name (Printed/Typed) SHERRY PACK	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 03/25/2014

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

APR 31 2015

Approved By _____ Title _____ Date _____

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

YMSB/OCD 4/6/2015

Accepted for Record Only

APR 07 2015

AM

Additional data for EC transaction #239853 that would not fit on the form

32. Additional remarks, continued

EUNICE MONUMENT SO. UNIT 117 GRBG/SA API#30-025-29396
EUNICE MONUMENT SO. UNIT 122 GRBG/SA API#30-025-30277
EUNICE MONUMENT SO. UNIT 123 GRBG/SA API#30-025-29957
EUNICE MONUMENT SO. UNIT 125 GRBG/SA API#30-025-04322

Monument Targa plant shutdown. We started flaring 3/25/2014 at 7:30 AM MST
approx. 37 mcf/d

EMSU 101
30-025-30220
XTO Energy Incorporated
March 31, 2015
Conditions of Approval

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

033115 JAM