

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0135  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC029405B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on reverse side.**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

2. Name of Operator  
COG OPERATING LLC

Contact: CHASITY JACKSON  
E-Mail: cjackson@concho.com

8. Well Name and No.  
GC FEDERAL 11 ✓

3a. Address  
ONE CONCHO CENTER 600 W ILLINOIS AVENUE  
MIDLAND, TX 79701-4287

3b. Phone No. (include area code)  
Ph: 432-686-3087

9. API Well No.  
30-025-38994-00-S1 ✓

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T17S R32E NESE 1550FSL 660FEL  
32.817043 N Lat, 103.798840 W Lon ✓

10. Field and Pool, or Exploratory  
MALJAMAR

11. County or Parish, and State  
LEA COUNTY, NM

APR 06 2015

RECEIVED

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Venting and/or Flaring
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

COG Operating LLC, respectfully request to flare at the GC Federal #11 Battery.  
Number of wells to flare: (18)  
API #'s on the schematic attachment.  
205 Oil  
500 MCF  
Requesting 90 day flare approval from 5/8/14 to 8/8/14.  
Due to: DCP compressor issue.

SEE ATTACHED FOR  
CONDITIONS OF APPROVAL

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #245015 verified by the BLM Well Information System  
For COG OPERATING LLC, sent to the Hobbs  
Committed to AFMSS for processing by LINDA JIMENEZ on 05/22/2014 (14LJ0170SE)**

Name (Printed/Typed) CHASITY JACKSON Title PREPARER

Signature (Electronic Submission) Date 05/08/2014

ACCEPTED FOR RECORD

MAR 31 2015

BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By \_\_\_\_\_ Title \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

\*\* BLM REVISED \*\*

MJB/OCD 4/6/2015

Accepted for Record Only

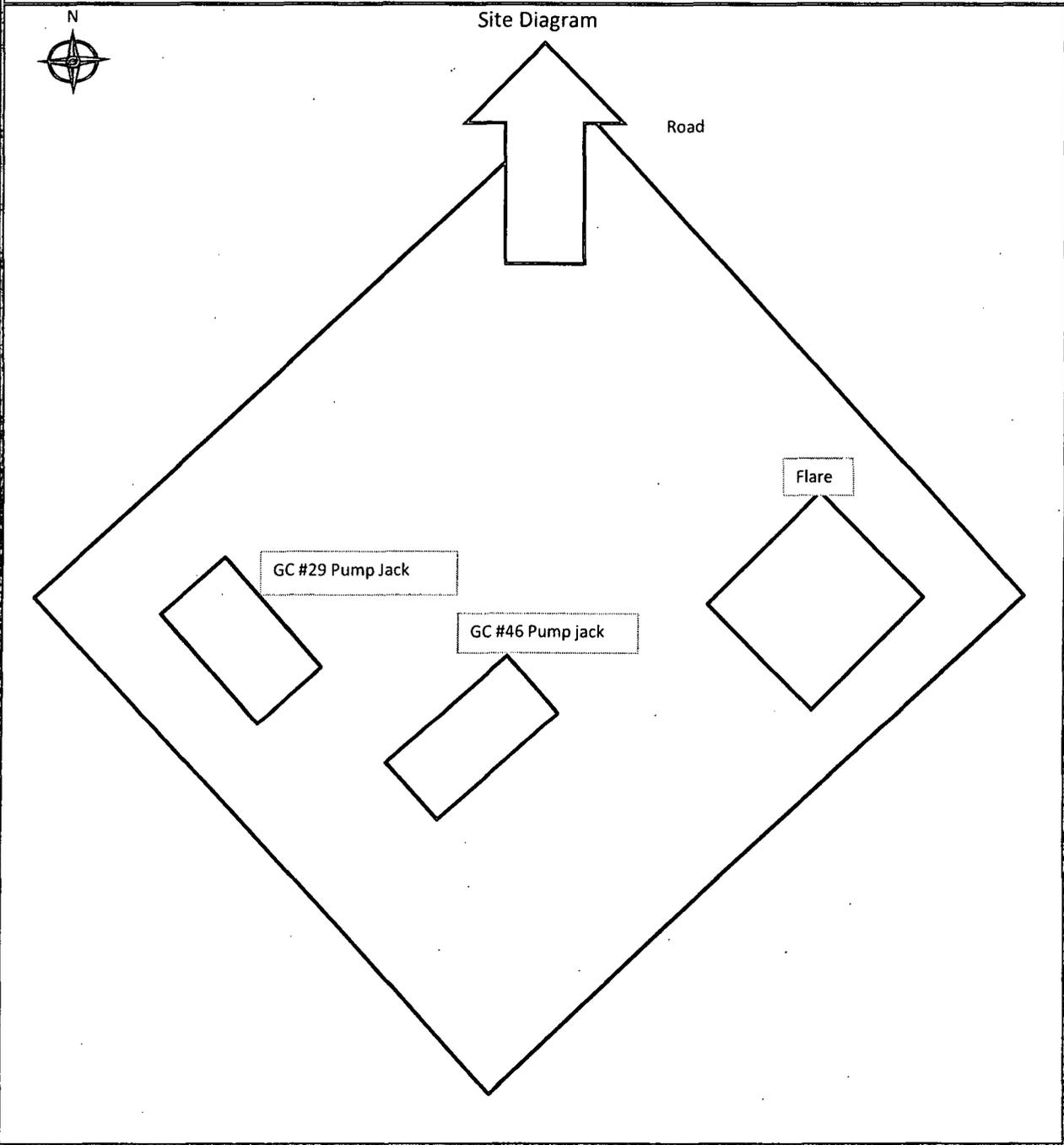
APR 07 2015

**Battery Name**

<u>API Number</u>	<u>Well Number</u>
3002538993	GC FEDERAL No. 010 ✓
3002538994	GC FEDERAL No. 011 ✓
3002539109	GC FEDERAL No. 013 ✓
3002539110	GC FEDERAL No. 014 ✓
3002539111	GC FEDERAL No. 015 ✓
3002539112	GC FEDERAL No. 016 ✓
3002539113	GC FEDERAL No. 018 ✓
3002539162	GC FEDERAL No. 019 ✓
3002539272	GC FEDERAL No. 030 ✓
3002539282	GC FEDERAL No. 026 ✓
3002539422	GC FEDERAL No. 049 ✓
3002539474	GC FEDERAL No. 056 ✓
3002539498	GC FEDERAL No. 054 ✓
3002540005	GC FEDERAL No. 051 ✓
3002540006	GC FEDERAL No. 052 ✓
3002540007	GC FEDERAL No. 055 ✓
3002540151	GC FEDERAL No. 058 ✓
3002539472	GC FEDERAL No. 41 ✓

# Flare Request Form

Battery-	GC Fed #11		
Production-	205 BO/500 MCF		
Total BTU of Htrs-	1 MM		
Flare Start Date-	5/8/2014	Flare End Date-	8/8/2014
UL Sec-T-R-	O-20-T17S-R32E	GPS-	32.815223-103.784041
# of wells in bty-	18	# of wells to be flared-	18
Reason For Flare-	continuous shut ins due to DCP compressor issues		



**GC Federal 11  
30-025-38994  
COG Operating, LLC  
March 31, 2015  
Conditions of Approval**

1. Report all volumes on OGOR B as disposition code 08.
2. Comply with NTL-4A requirements
3. Subject to like approval from NMOCD
4. Flared volumes will still require payment of royalties
5. Install gas meter on vent/flare line to measure gas prior to venting/flaring operations if it is not equipped as such at this time. Gas meter to meet all requirements for sale meter as Federal Regulations and Onshore Order #5. Include meter serial number on sundry.
6. This approval does not authorize any additional surface disturbance.
7. Submit updated facility diagram as per Onshore Order #3.
8. Approval not to exceed 90 days for date of approval.
9. Submit Subsequent Report to this sundry with actual volumes of gas flared monthly on 3160-5 (sundry notice).
10. If flaring is still required past 90 days submit new request for approval.
11. If a portable unit is used to flare gas it must be monitored at all times.
12. Comply with any restrictions or regulations when on State or Fee surface.

**033115 JAM**