

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-02163
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> HOBBSOCD		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator LINN OPERATING, INC.		6. State Oil & Gas Lease No.
3. Address of Operator 600 TRAVIS STREET, STE. 5100 HOUSTON, TX 77002		7. Lease Name or Unit Agreement Name PHILLIPS LEA
4. Well Location Unit Letter G : 2310 feet from the NORTH line and 1650 feet from the EAST line Section 31 Township 17S Range 34E NMPM LEA County		8. Well Number 002
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4087' GR		9. OGRID Number 269324
10. Pool name or Wildcat Vacuum; Grayburg-San Andres		RECEIVED

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: <input type="checkbox"/>		SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> UPHOLE RECOMPLETION <input type="checkbox"/> OTHER: <input checked="" type="checkbox"/>	
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

PLEASE FIND ENCLOSED A RECOMPLETION WORK SUMMARY FOR THE ABOVE MENTIONED WELL ALONG WITH A CURRENT WELLBORE DIAGRAM.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Alex Bolanos TITLE Regulatory Compliance Specialist II DATE 3/30/15

Type or print name Alex Bolanos E-mail address: abolanos@linenergy.com PHONE: 281-840-4352

For State Use Only
 APPROVED BY: Maley Brown TITLE Dist. Supervisor DATE 4/6/2015
 Conditions of Approval (if any):

APR 08 2015

Phillips Lea #002
API: 30-025-02163 –LEA COUNTY, NM
RECOMPLETION REPORT
ATTACHMENT TO FORM C-103

10/24/14

MIRU pulling unit. POOH w/ rods and pump. SDFN.

10/27/14

Found well w/ 60# on tubing. Bleed well down. NDWH. Release TAC. NUBOP. TOOH w/ production tubing. MIRU rotary. RIH w/ 6-1/16" gauge ring. Tagged up @ 2543'. RD rotary. SDFN.

10/28/14

RIH w/ 6" swedge on tubing. Tagged up tight spot @ 2549'. Worked swedge through tight spot from 2549'-2553'. TOH w/ 8 jts tubing, left swedge swinging. SDFN.

10/29/14

TOH w/ workstring and swedge. MIRU rotary wireline to set 7" CIBP @4594' w/ 1 sack of cement on top. RD Wireline. RIH w/ 7" AS1X pkr to 2599' felt packer go through tight spot at 2543', PUH and set packer at 2462'. MIRU Crane to test CIBP, took 93 bbls to load and test 500#. Ok. Tie into backside, took 80 bbls to load and test 500#, ok. Release packer and lay down tubing. RDMO pulling unit.

10/30/14

Shlumberger log crew MIRU. Unable to get past tight spot at 2549'. Shut down wireline. RDMO wireline. Decided not to log well.

11/5/14

MIRU wireline and perforate 2 SPF from (4,368' - 4,370', 4,396' - 4,398', 4,409' - 4,411', 4,418' - 4,420', 4,418' - 4,420', 4,436' - 4,438', 4,458' - 4,460', 4,471' - 4,473', 4,496' - 4,498', 4,500' - 4,502', 4,510' - 4,512, 4,516' - 4,518', 4,578' - 4,580', 4,574' - 4,576', 4,559' - 4,561', 4,519' - 4,521', 4,532' - 4,534', 4,538' - 4,540', 4,545' - 4,547', 4,550' - 4,552') = 212', 114 holes. RDMO Wireline. SI Well.

} Am.

11/13/14

Double R to work string, RIH w/ 5 1/2" OD Ret. Head to 4577'. MIRU and start pumping down back side of tubing. Broke circulation w/ 10 bbls, turn around 176 bbls, pump 220 bbls, and returned lots of drilling mud. Well cleaned, circulated hole. POOH out with tubing. Shut down well.

11/14/14

MIRU to drill out CIBP. Reverse unit here, RIH w/ 6 1/8" varel cone bit 6-1/3" drill collars and tubing. Tag up at 4506' with bit. Shut down well for weekend. Drill out CIBP on Monday.

11/17/14

RU Swivel and pump for BTI, started drilling, pushed CIBP to 4560'. Lost circulation and ran out of water. Water arrived. Started to drill, ran out and water again. Lay down swivel, pull up into casing. Drain hoses and equipment, and close well in and shut down.

11/18/14

Start drilling, pushed CIBP to 4723'. Lay down swivel. TOH lay down 2 7/8 workstring and drill collars. Close well in and shut down.

11/19/14

RIH w/ 2 3/8 production tubing, ND BOP, Set TAC at 4274.66' NU WH. RIH w/ pump and rods.

11/20/14

Finish TIH w/ rods and pump, respace well, waited for pump truck, load and test well, took 14 bbls to load. Tested to 500#, test ok. RDMO pulling unit.



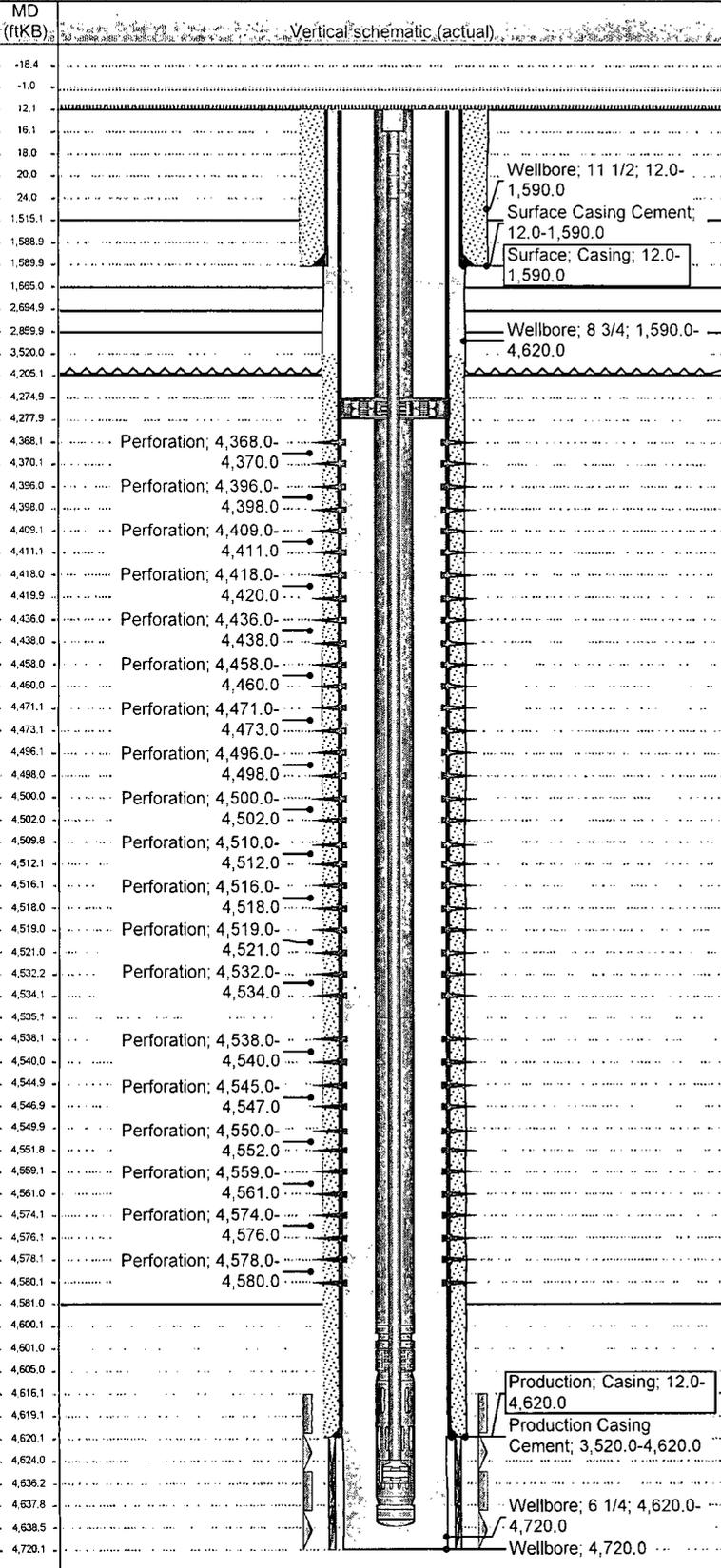
NM Regulatory Schematic_PROD

Well Name: PHILLIPS LEA 2

API/UWI 3002502163	Field Name PBNM - PB - CAPROCK MALJAMAR	County Lea	State/Prov NM	Section 31	Township 017-S	Range 034-E	Survey	Block
Ground Elevation (ft) 4,087.00	Orig KB Elev (ft) 4,099.00	KB-Grd (ft) 12.00	Initial Spud Date 8/28/1951	Rig Release Date 10/30/1951	TD Date 10/27/1951	Latitude (") 32° 47' 31.344" N	Longitude (") 103° 35' 46.464" W	Operated? Yes

Original Hole, 3/6/2015 1:36:07 PM

Original Hole Data



Wellbores			
North-South Distance (ft)	NS Flag FNL	East-West Distance (ft)	EW Flag FEL
3,210.0		1,650.0	
Casing Strings			
Csg Des	Set Dept...	OD Nom...	ID Nom...
Surface	1,590.0	8 5/8	8.097
Csg Des	Set Dept...	OD Nom...	ID Nom...
Production	4,620.0	7	6.456
Cement Stages			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Surface Casing Cement	12.0	1,590.0	Calculated
Comment HALLIBURTON CEMENTED W/500 SX CEMENT. TOC CALCULATED USING 1.06 CF/SK YIELD AND 75% EFFICIENCY.			
Description	Top (ftKB)	Btm (ftKB)	Eval Method
Production Casing Cement	3,520.0	4,620.0	Calculated
Comment HALLIBURTON CEMENTED W/75 SKS. TOC CALCULATED USING 1.06 CF/SK YIELD AND 75% EFFICIENCY. TOC @3520' (calc)			
Tubing Strings			
Tubing Description	Set Depth...	Run Date	Pull Date
Tubing	4,638.4	4/17/2014	10/27/2014
Tubing Description	Set Depth...	Run Date	Pull Date
Tubing	4,638.4	11/19/2014	
Formations			
Formation	Final Top...	Final Btm...	Comment
ANHY	1,515.0		
Formation	Final Top...	Final Btm...	Comment
SALT	1,665.0	2,695.0	
Formation	Final Top...	Final Btm...	Comment
YATES	2,860.0		
Formation	Final Top...	Final Btm...	Comment
GRAYBURG	4,205.0		
Formation	Final Top...	Final Btm...	Comment
SAN ANDRES	4,581.0		